

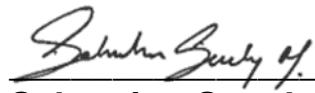
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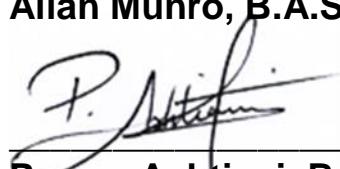
Port Ryerse Wind Power Project – Turbine T2
IEC 61400-11 Edition 3.0 Measurement Report

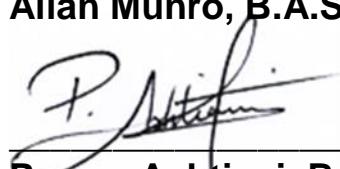
Prepared for:

8437084 Canada Inc.Operating as Port Ryerse Wind Farm Limited Partnership
199 Bay Street, Suite 4000
Toronto, Ontario
M5L 1A9

Prepared by:



Sebastian Sanchez, Eng. Tech.

Allan Munro, B.A.Sc.

Payam Ashtiani, B.A.Sc., P.Eng.

December 21, 2017 – Revision #1



Revision History

Revision Number	Description	Date
1	Issued test report	December 21, 2017

This report in its entirety, including appendices contains 62 pages.

Statement Qualifications and Limitations

This report was prepared by Aeroustics Engineering Limited in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to the Wind Turbine identified in this report.

Aeroustics Engineering Limited shall not be responsible for any events or circumstances that may have occurred since the date on which the Wind Turbine was tested and/or this report was prepared, or for any inaccuracies contained in information that was provided to Aeroustics Engineering Limited. Further, Aeroustics Engineering Limited agrees that this report represents test data analysed as per the above described standard for the specific Wind Turbine described in this report, but Aeroustics Engineering Limited makes no other representations with respect to this report or any part thereof.

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Any use of this report is subject to this Statement of Qualifications and Limitations. Any damages arising from improper use of this report or parts thereof shall be borne by the party making such use.

This Statement of Qualifications and Limitations is attached to and forms part of this report.

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1 Introduction

Aercoustics Engineering Limited (Aercoustics) was retained by 08437084 Canada Inc to conduct an acoustic measurement of turbine T2 at the Port Ryerse Wind Power Project ("Port Ryerse"). The purpose of the measurement was to provide verification of the maximum noise emission of the turbine. The measurement was carried out in accordance with International Standard IEC 61400-11 (Edition 3.0, released 2012-11), "Wind turbine generator systems – Part 11: Acoustic noise measurement techniques". This report is specific only to Turbine T2.

2 Wind Turbine Information

2.1 Wind turbine equipment specific information

Wind turbine specific equipment information for turbine T2 was provided by the operator and is summarized in Tables 1 – 5.

Table 1 - Wind Turbine Details

Wind Turbine Details	
Manufacturer	Siemens
Model Number	SWT-3.2-113
Turbine ID	3200536

Table 2 - Operating Details

Operating Details	
Vertical or Horizontal axis wind turbine	Horizontal
Upwind or downwind rotor	Upwind
Hub height	99.5 m
Horizontal distance from rotor centre to tower axis	5.5 m
Diameter of rotor	113 m
Tower type (lattice or tube)	Tube
Passive stall, active stall, or pitch controlled turbine	Hydraulic Pitch Controlled
Constant or variable speed	Variable Speed
Power curve	See Appendix Figure B.01
Rotational speed at each integer standardised wind speed	See Appendix Figure B.02
Rated power output	2.5 MW
Control software version	Control software version 132.3.0.3

Table 3 - Rotor Details

Rotor Details	
Rotor control devices	Pitch regulation with variable speed
Presence of vortex generators, stall strips, serrated trailing edges	Vortex Generators, serrated trailing edges
Blade type	Epoxy, Fibreglass, Balsa wood
Serial number	N/A
Number of blades	3

Table 4 - Gearbox Details

Gearbox Details	
Manufacturer	N/A
Model number	N/A
Serial number	N/A

Table 5 - Generator Details

Generator Details	
Manufacturer	Siemens
Model number	Synchronous Permanent Magnet Generator
Serial number	N/A

2.2 Wind Turbine Location

Turbine T2 is located South of Gilbert Road, and West of Avalon Line in Norfolk County, Ontario. The specific UTM coordinates for T2 are 561,217m E, 4,735,252m N, Zone 17T. The area surrounding T2 is flat and consists primarily of farmland.

A general layout of the area in which the turbine is located is provided in the site plan (Figure A.01).

3 Measurement Details

3.1 Measurement Equipment

3.1.1 Acoustic Measurement Equipment

A summary of acoustic equipment utilized by Aercoustics for the measurement of turbine T2 is summarized in Table 6.

Table 6 - Acoustic Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Acoustic Data acquisition system	LMS SCADA Mobile	22143211
Microphone	B&K 4189	2625197
Pre-amplifier	B&K 2671	2614901
Acoustic calibrator	B&K 4231	2513183

Calibration of the measurement setup was carried out before and after Aercoustics set of measurements.

3.1.2 Meteorological Equipment

Wind speed for Turbine ON was derived from the power curve (as per procedures outlined in IEC 61400-11). Wind direction for turbine ON measurements was utilized from the nacelle anemometer located at hub height (99.5m high) from turbine T2. Data for background measurements was obtained from a 10m high anemometer, which was placed as per guidelines outlined in IEC-61400-11.

The meteorological equipment is summarized in Table 7

Table 7 – Meteorological Measurement Equipment

Equipment	Manufacturer Name & Model	Serial Number
Anemometer	VAISALA WXT520	G4420002
Serial to Analog Converter	NOKEVAL 7470	A159784

3.2 Measurement Setup

3.2.1 Microphone Placement

The measurement microphone was setup 156m from the base of the turbine in ‘Position 1’, (i.e. downwind of the turbine, as per IEC 61400-11) at an elevation of 0m relative to the base of T2. The microphone was placed in the centre of a circular, acoustically reflective board.

During the measurement period, only data points for which the microphone was within 15 degrees of downwind from the turbine were used. The microphone position relative to downwind of the turbine was monitored via the yaw angle output provided from the turbine

system (discussed further in Section 3.5). During placement of the microphone the turbine was parked and the reference yaw angle for that measurement logged.

When measurements of T2 were taken, the surrounding land was flat and grass-covered. There was a tree line 30m away from the microphone board towards the turbine. There were no nearby reflecting surfaces (houses, barns etc.); as such the influence from reflecting surfaces was considered to be negligible.

Photos of the measurement setup are provided in Figure A.02, Appendix A.

3.2.2 Double Windscreen Setup

A double windscreen setup was not utilized.

3.3 Measurement Schedule

Table 8 provides a summary of the test date and times. Data was logged in 10 second intervals for post-processing (as per the measurement standard).

Table 8 - Measurement Schedule Summary

Date	Test Type	Start Time	Finish time
November 16, 2017	Background	10:45 AM	11:18 AM
	Turbine ON	11:22 AM	11:43 AM
	Background	11:54 AM	12:12 PM
	Turbine ON	12:32 PM	1:32 PM
	Background	1:33 PM	1:39 PM
	Background	1:56 PM	2:13 PM
	Background	2:13 PM	2:17 PM

3.4 Meteorological Conditions

Detailed meteorological data relevant to the measurement is provided in Appendix E.

As previously mentioned, wind speed for Turbine ON was derived from T2's power curve (as per the standard), while wind direction was provided by T2's nacelle yaw position. Background data was obtained from an anemometer located 10m above ground level near T2.

Temperature and pressure readings during the measurement period were provided by the 10m anemometer, located near turbine T2 for the duration of Aeroustics measurements.

3.5 Turbine operational information

Output data from the turbine (Power, yaw, RPM, pitch angle, and nacelle wind speed) were obtained as analog output signals that were simultaneously acquired with the acoustic and anemometer measurement data using Aeroustics data acquisition system.

4 Measurement Results

4.1 Deviations from IEC-61400-11 Edition 3.0

No deviations.

4.2 Special Notes & Considerations

T03 was parked for the duration of the test.

4.3 Analysis Details

The following section outlines analysis of the measurement data acquired for T2. The data presented is exclusive of transient events such as vehicle traffic, wildlife, air traffic etc. The site has been assessed to have a roughness length of 0.05m, representative of farmland with some vegetation.

4.3.1 Double Windscreen Adjustment

As previously mentioned, no double wind screen was used, as such the measurement data did not require adjustment.

4.3.2 Wind Speed Correction

The wind speed for each measurement data point for Turbine ON was derived through the power curve (as per Section 8.2.1.1 of IEC-61400-11). For data points during Turbine ON that were outside the allowed range of the power curve, the wind speed was derived from the nacelle anemometer wind speed (as specified in Section 8.2.1.2 of IEC-61400-11).

Background wind speed was derived utilizing data acquired with the 10m anemometer and normalizing the wind speed (as per Section 8.2.2 of IEC-61400-11).

4.4 Type B uncertainties

Type B uncertainties were obtained through interpretation of information provided in Annex C of IEC-61400-11, and instrument uncertainties obtained from the calibration certificate. A summary of Type B uncertainties is provided in Table 9, while detailed information (including data in 1/3 octave) is provided in Appendix C.

Table 9 - Summary of Type B uncertainties

Component	Typical (dB)	Used (dB)
Calibration	0.2	0.2
Board	0.3	0.3
Distance & direction	0.1	0.1
Air absorption	0	0
Weather conditions	0.5	0.5
Wind speed measured	0.7	0.7
Wind speed derived	0.2	0.2
Wind speed from power curve	0.2	0.2

4.5 Sound Pressure Level Measurements

Sound pressure level measurements are summarized in Table 10. Detailed 1/3 Octave band spectrum data, respective uncertainties, and analysis plots are provided in Appendix C. A copy of the measurement data used for analysis is provided in Appendix E and includes meteorological and turbine operational data.

Table 10 - Summary of Sound Pressure Level Measurements

Wind Speed (m/s)	Turbine ON		Background		Turbine ON, Background adjusted L _{eq} , (dBA)
	L _{eq} , (dBA)	# of data pts	L _{eq} , (dBA)	# of data pts	
7.5	53.0	30	47.2	26	51.7*
8	53.4	25	46.5	28	52.4
8.5	53.5	57	47.1	32	52.3
9	53.3	70	47.1	44	52.2
9.5	53.5	72	46.3	28	52.6
10	53.3	54	47.1	40	52.1
10.5	54.0	17	47.4	42	52.9
11	53.8	33	46.4	29	52.9
11.5	53.7	29	47.4	28	52.6
12	53.8	20	47.2	26	52.8

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

4.6 Sound Power Level of Turbine

The calculated sound power level of the turbine T2 (as per IEC 61400-11) is summarized in Table 11 (hub height) and Table 12 (10m height). Detailed 1/3 Octave band spectrum data and respective uncertainties are provided in Appendix C.

Table 11 - $L_{WA, K}$ at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA, K}$ (dBA)	Uncertainty (dB)
7.5	102.2*	1.0
8	102.9	0.9
8.5	102.9	0.9
9	102.7	1.0
9.5	103.1	0.9
10	102.7	0.9
10.5	103.5	1.0
11	103.5	0.9
11.5	103.1	1.0
12	103.3	0.9

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

Table 12 - $L_{WA, 10m, K}$ at each integer wind speed

Wind Speed (m/s)	Apparent $L_{WA, 10m, K}$ (dBA)	Uncertainty (dB)
5	102.0*	1.3
6	102.8	0.9
7	102.9	0.8
8	103.3	0.9
9	103.5	1.3

Values marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background

4.7 Tonality Analysis

The tonality analysis for Turbine T2 is summarized in Table 13, while plots of narrow band spectra at each wind speed are provided in Appendix D. The ΔL_{tn} and ΔL_a values reported represent the energy average of all data points with an identified tone that falls within the same frequency origin (as specified in Section 9.5.8 in IEC-61400-11).

The narrow band spectra provided in the plots represents an energy average of all data points in the given wind speed bin for both Turbine ON and Background.

Table 13 - Tonality Assessment Summary

Wind Speed (m/s)	Frequency (Hz)	Tonality, ΔL_{tn} (dB)	Tonal audibility, ΔL_a (dB)	FFT's with tones	Total # of FFT's	Presence (%)
No reportable tones were detected						

5 Closure

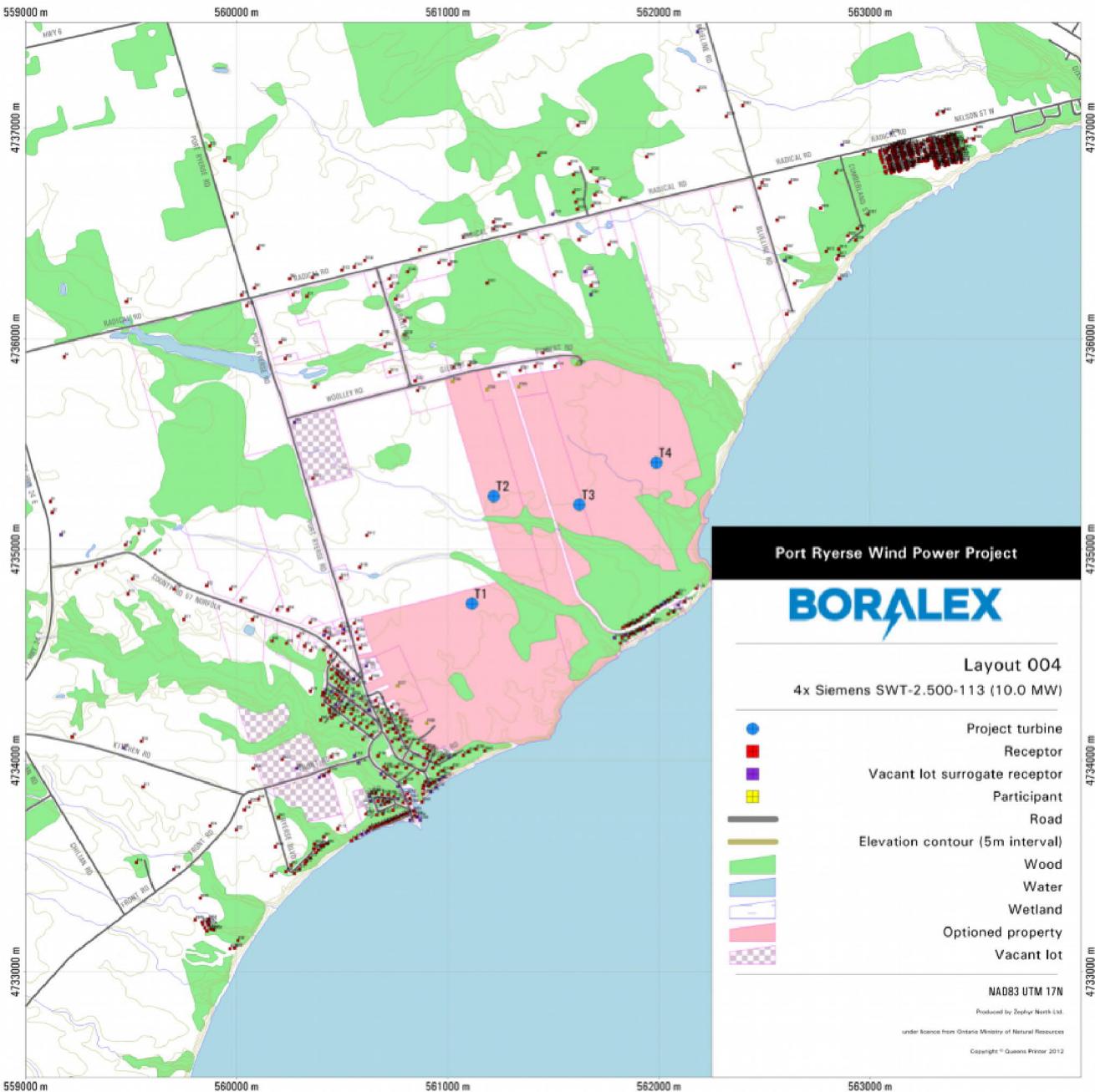
Measurements and analysis were carried on Turbine T2 of the Port Ryerse Wind Power Project, located in Norfolk County as per International IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

Should you have any questions or comments please do not hesitate to contact the authors of this report.

6 References

1. International Standard IEC 61400-11 (Edition 3.0, released 2012-11), “Wind turbine generator systems – Part 11: Acoustic noise measurement techniques”.

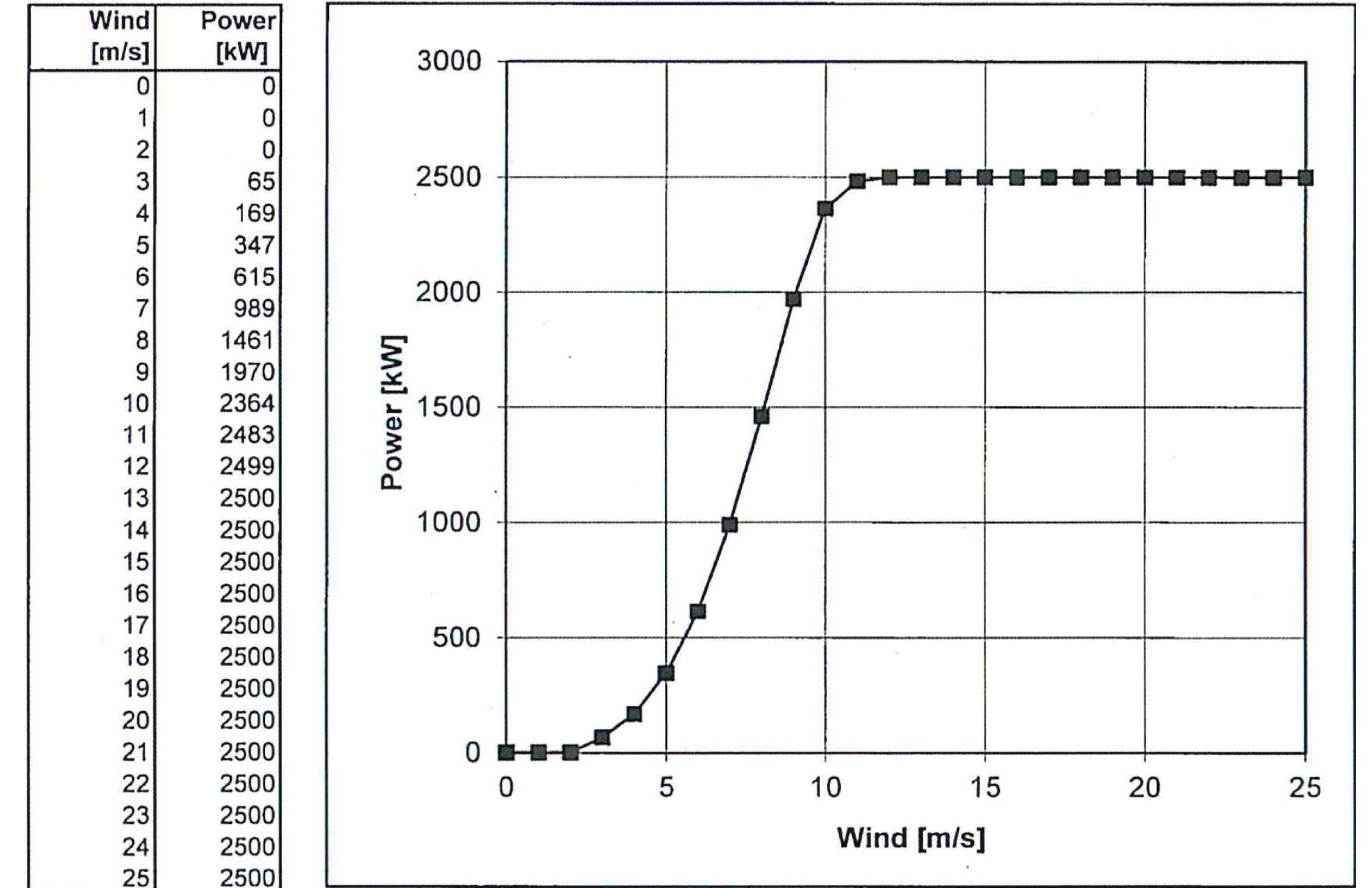
Appendix A Site Details



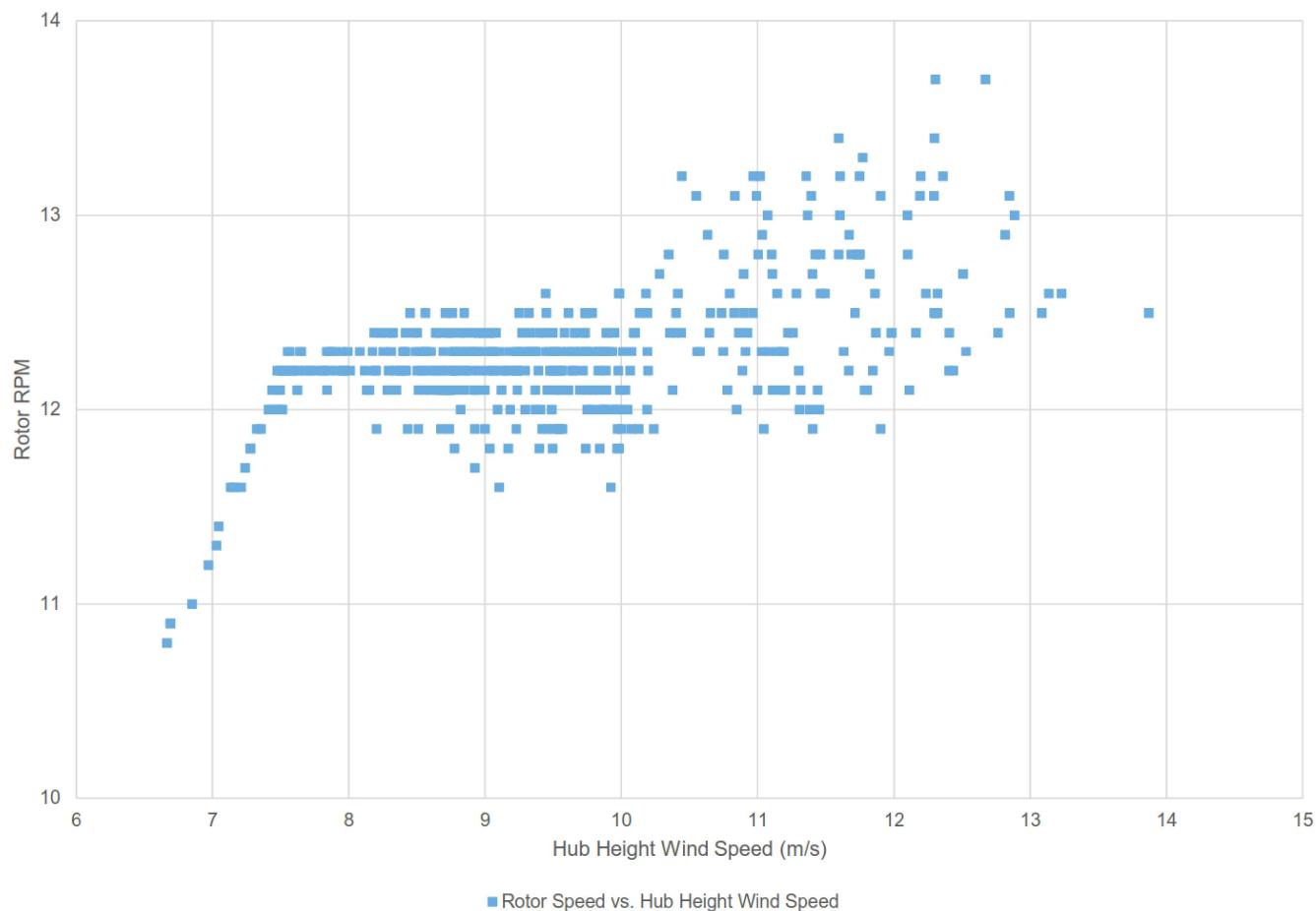
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		Figure Title	
		Site Plan	



Appendix B Turbine Information

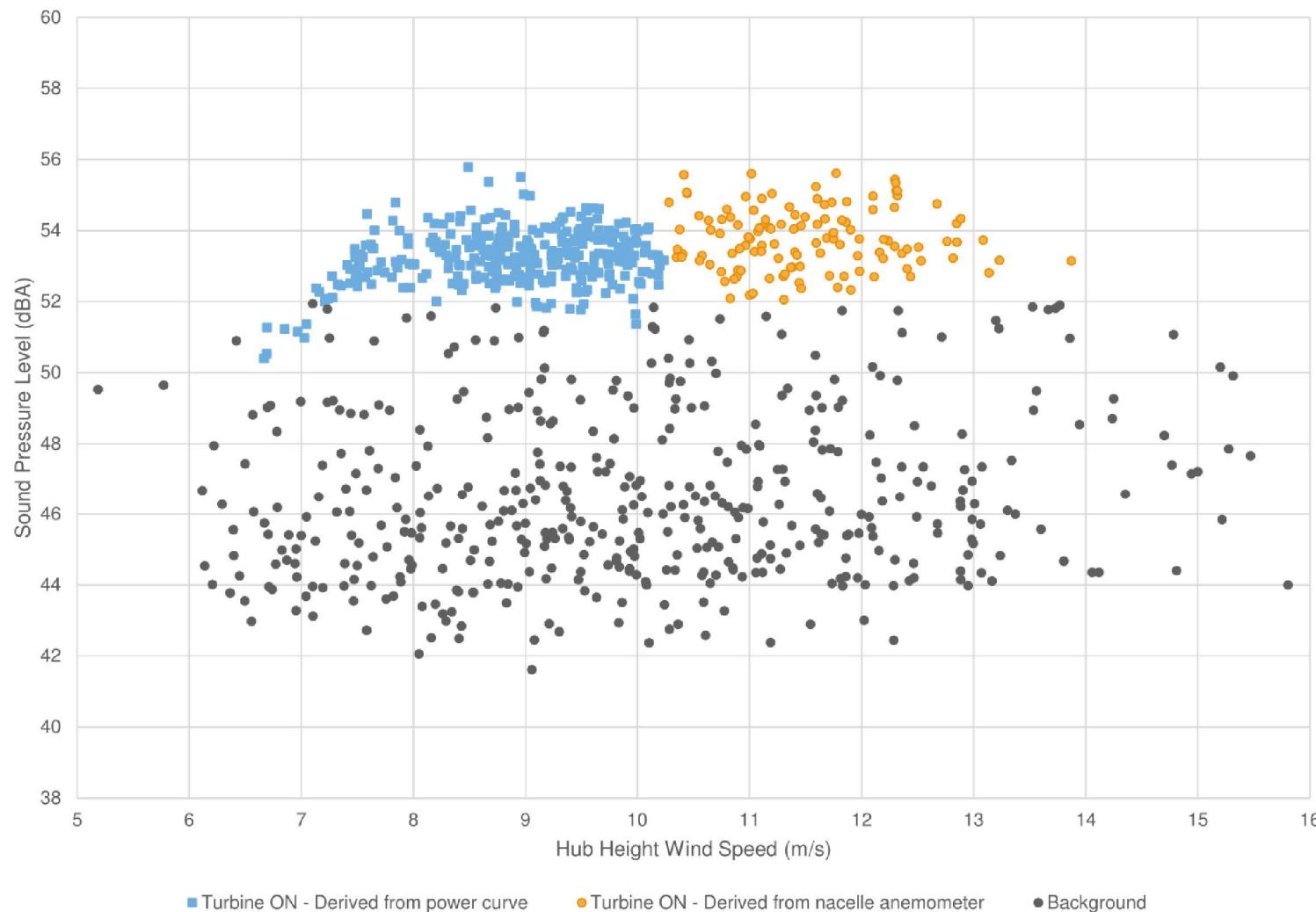


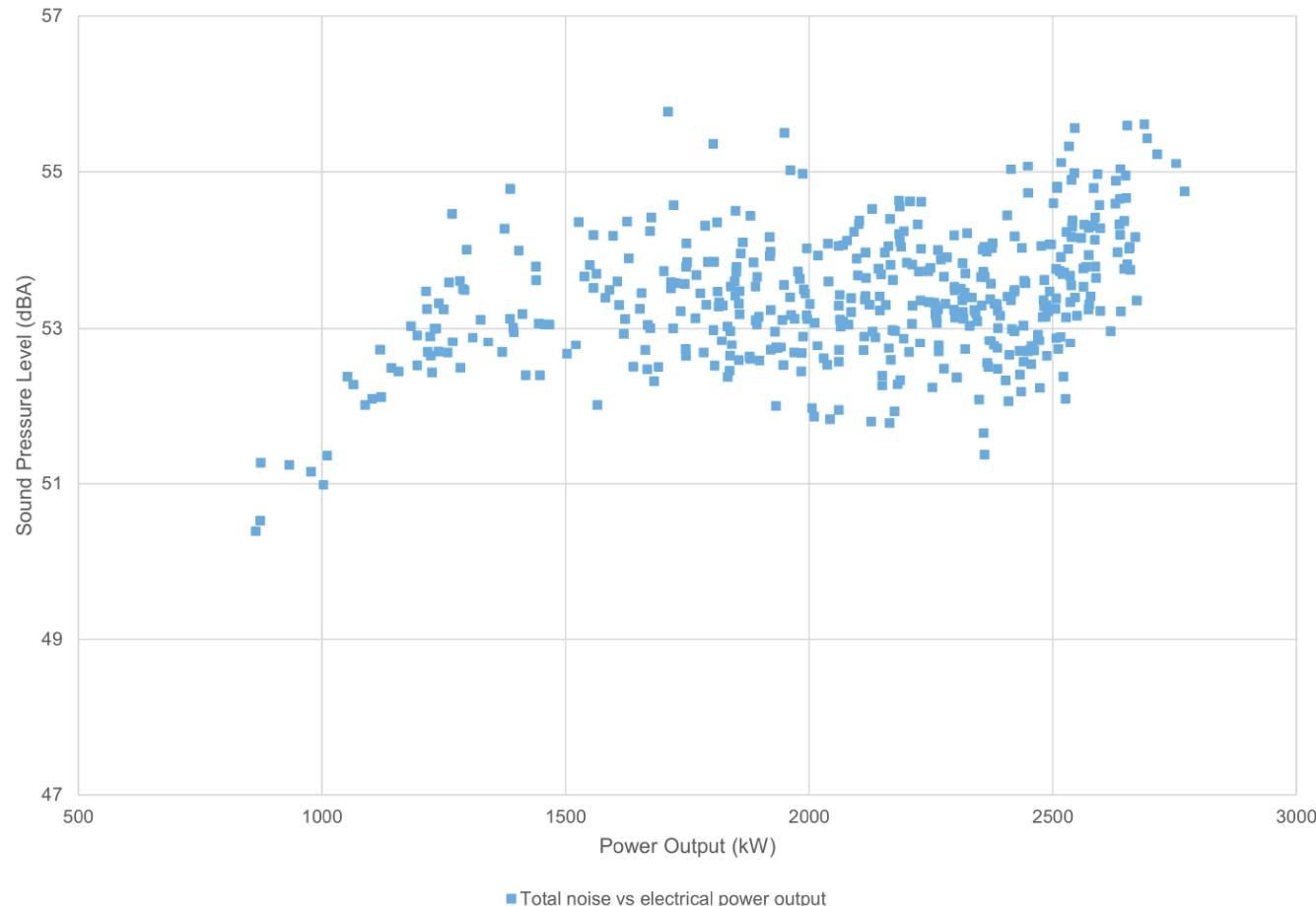
aercoustics	Project ID: 14355.00.T2.RP1	Project Name	Figure B.01
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0	
	Figure Title	Power Curve	



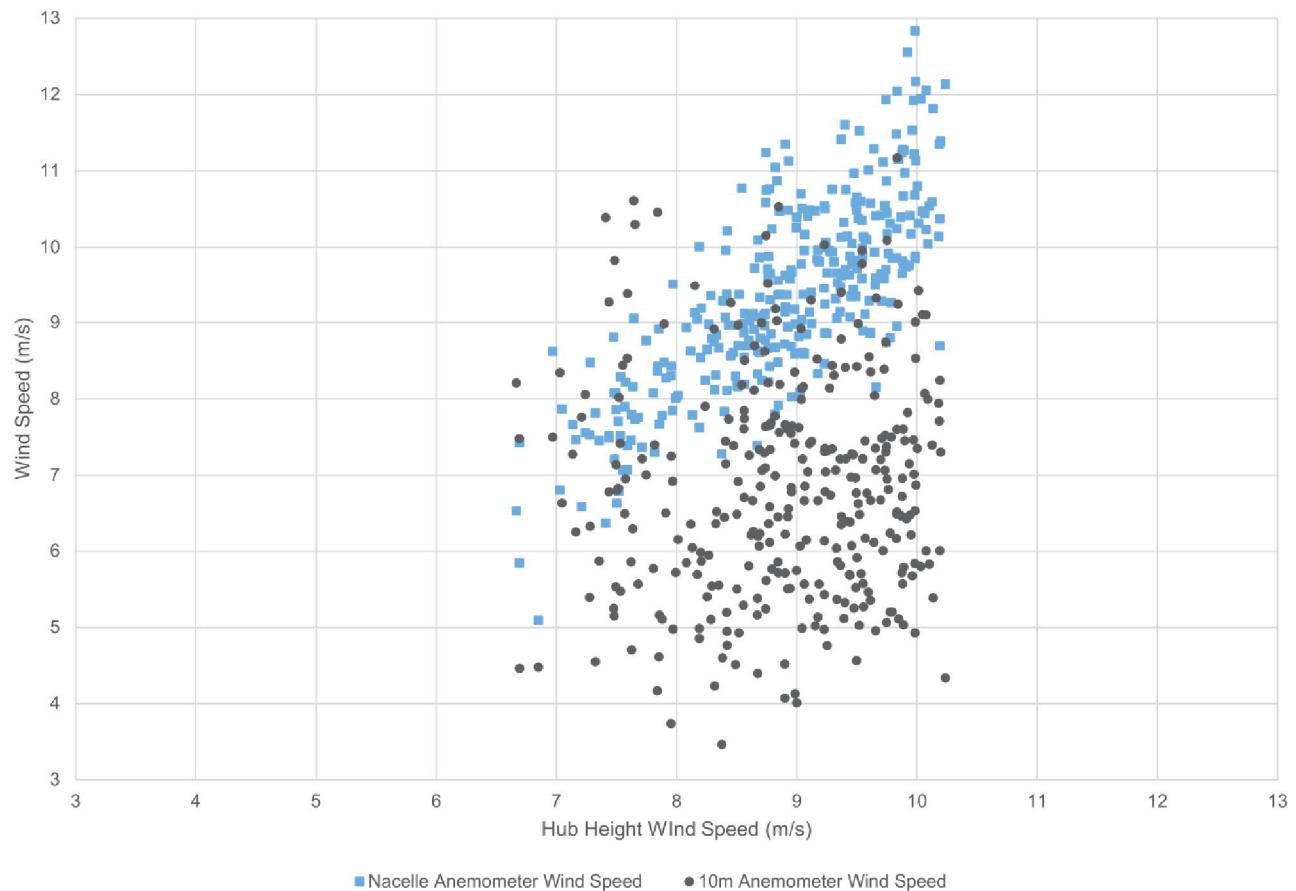
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0	
	Figure Title	Rotor RPM vs. Wind Speed	Figure B.02

Appendix C Apparent Sound Power Level

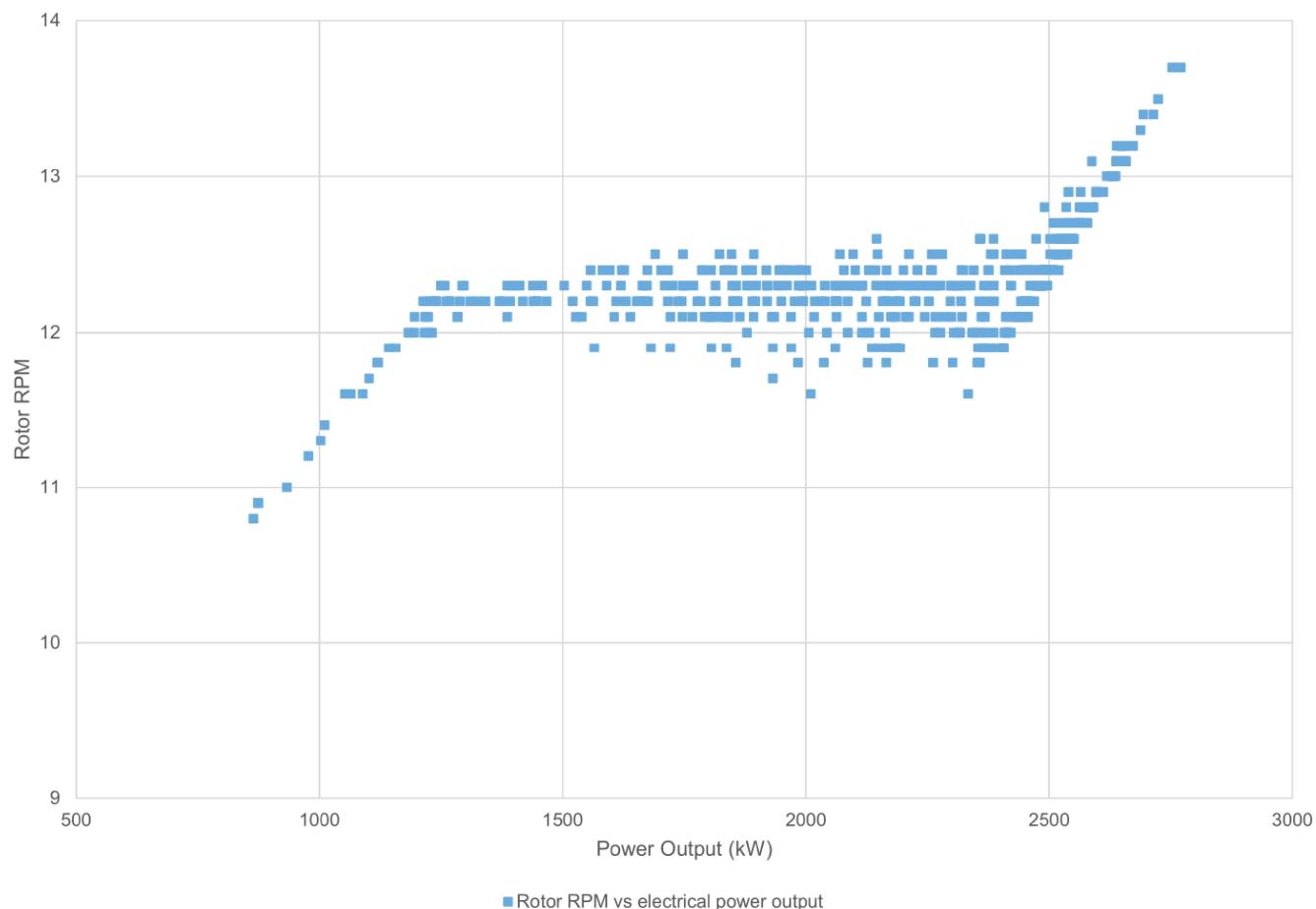




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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
Plot of measured total noise vs electrical power output		Figure C.02	

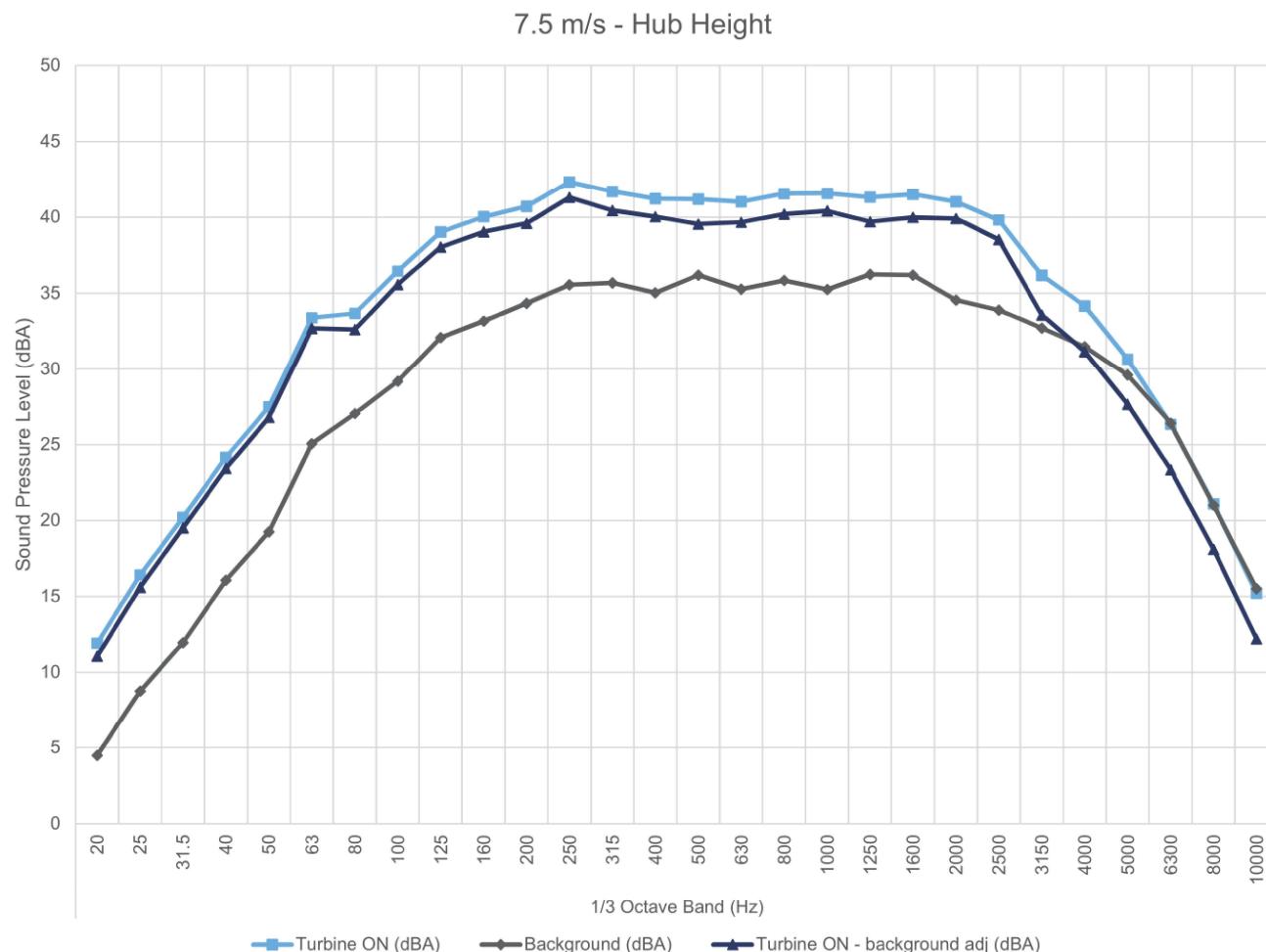


 Project ID: 14355.00.T2.RP1 Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Figure Title Plot of power curve relative to nacelle anemometer and 10m anemometer
	Figure C.03

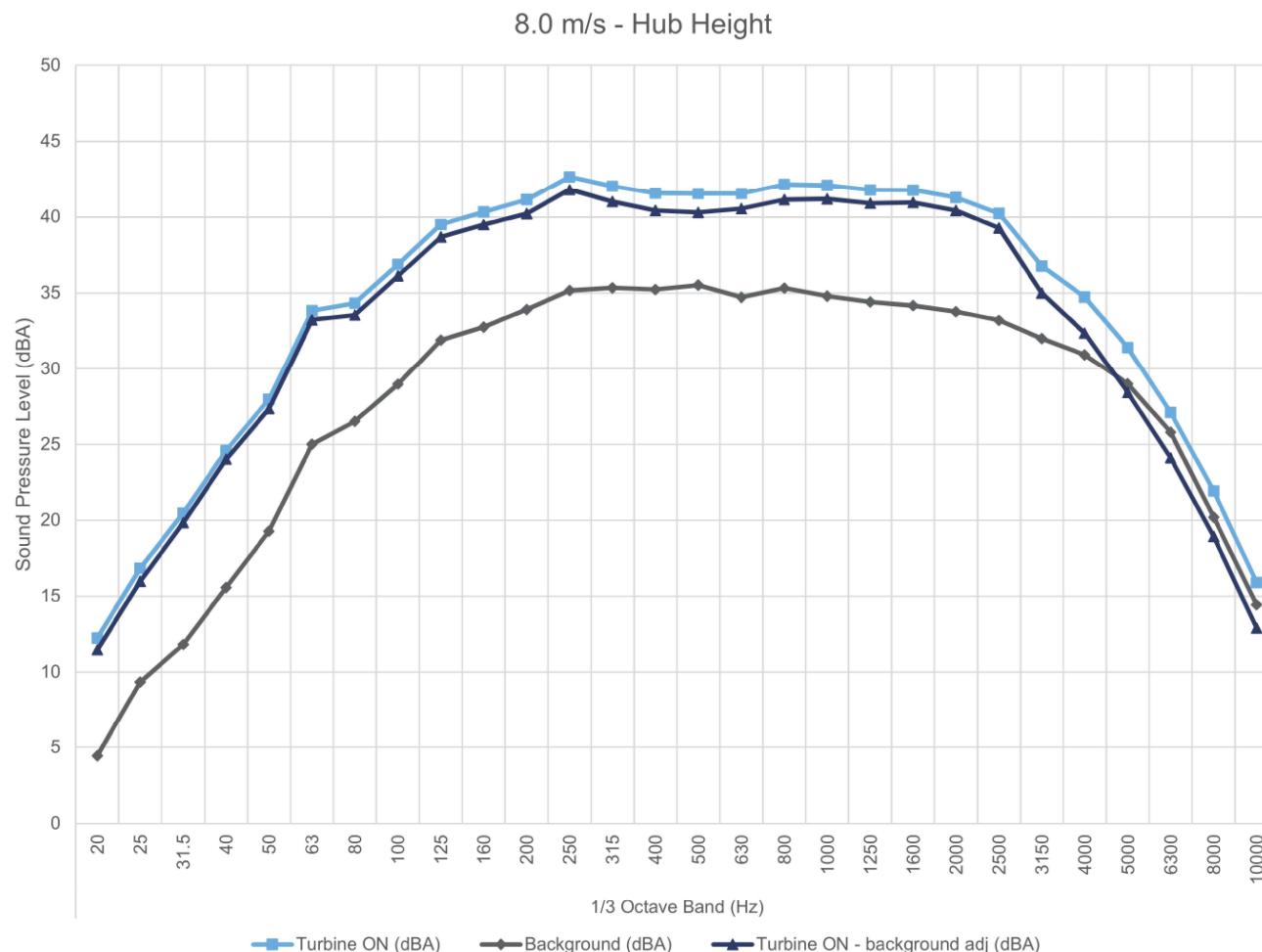


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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
		Plot of rotor RPM vs. electrical power output	

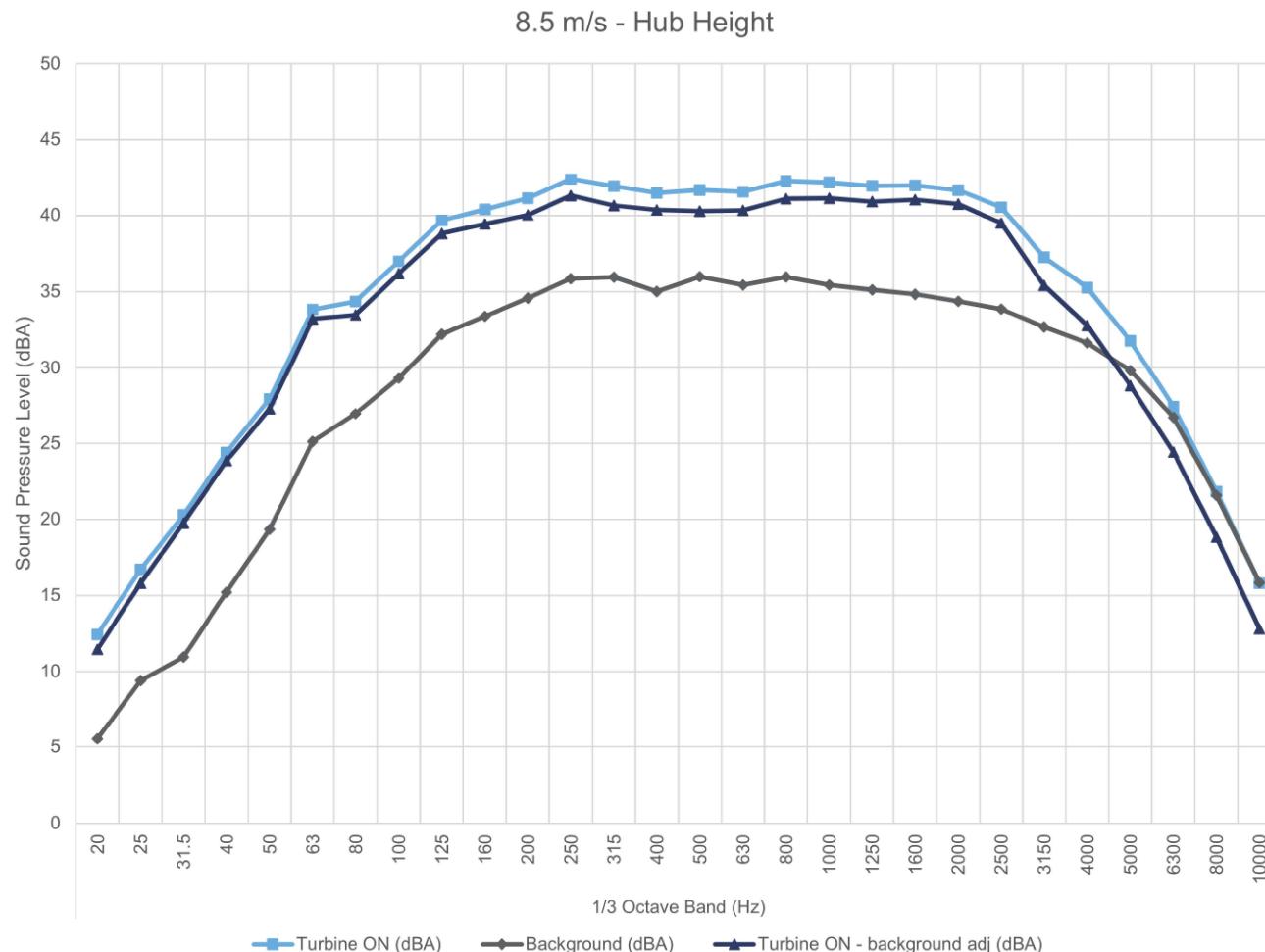
Figure C.04



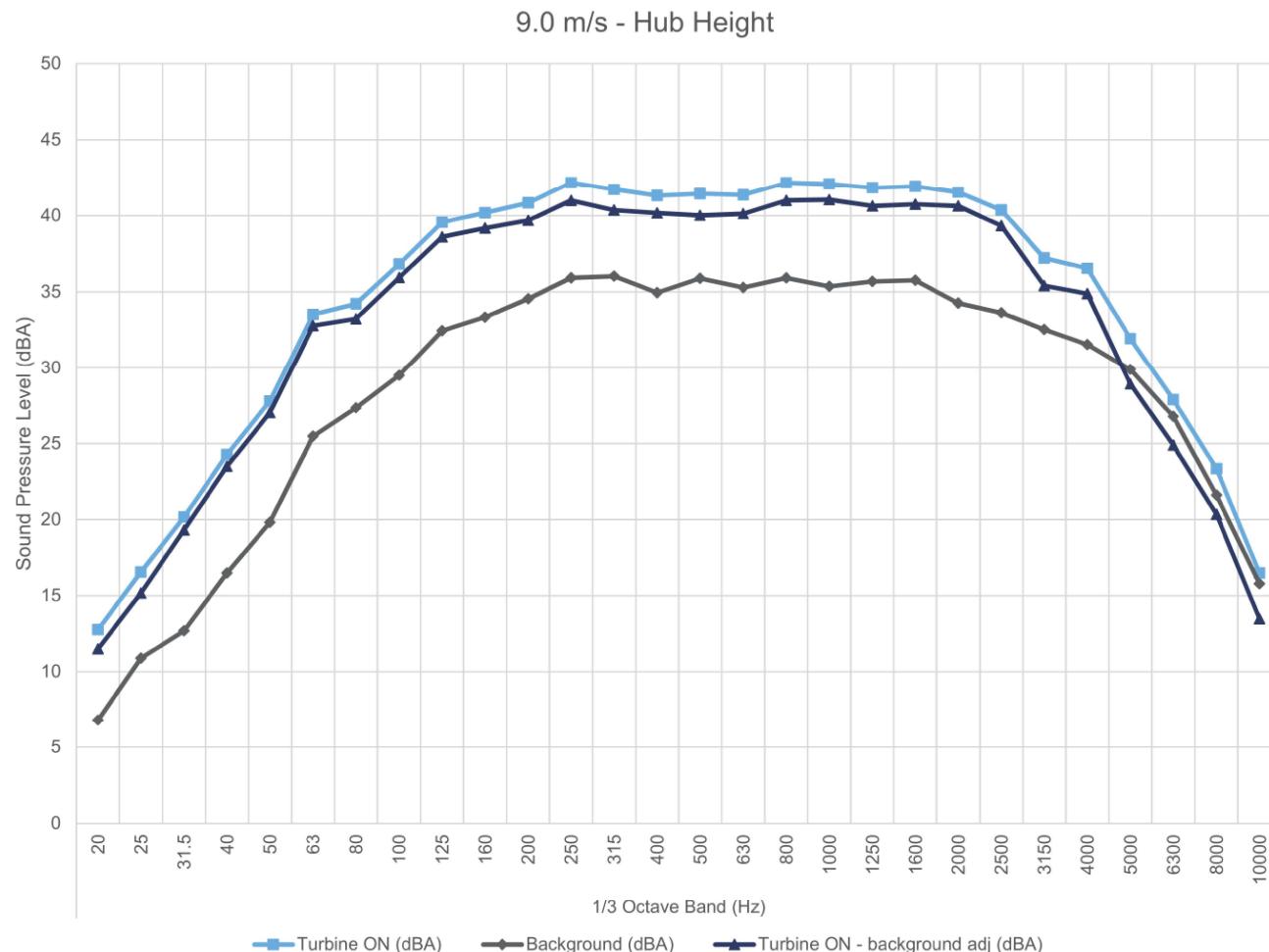
 aercoustics	Project ID: 14355.00.T2.RP1	Project Name	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 7.5 m/s		Figure C.05



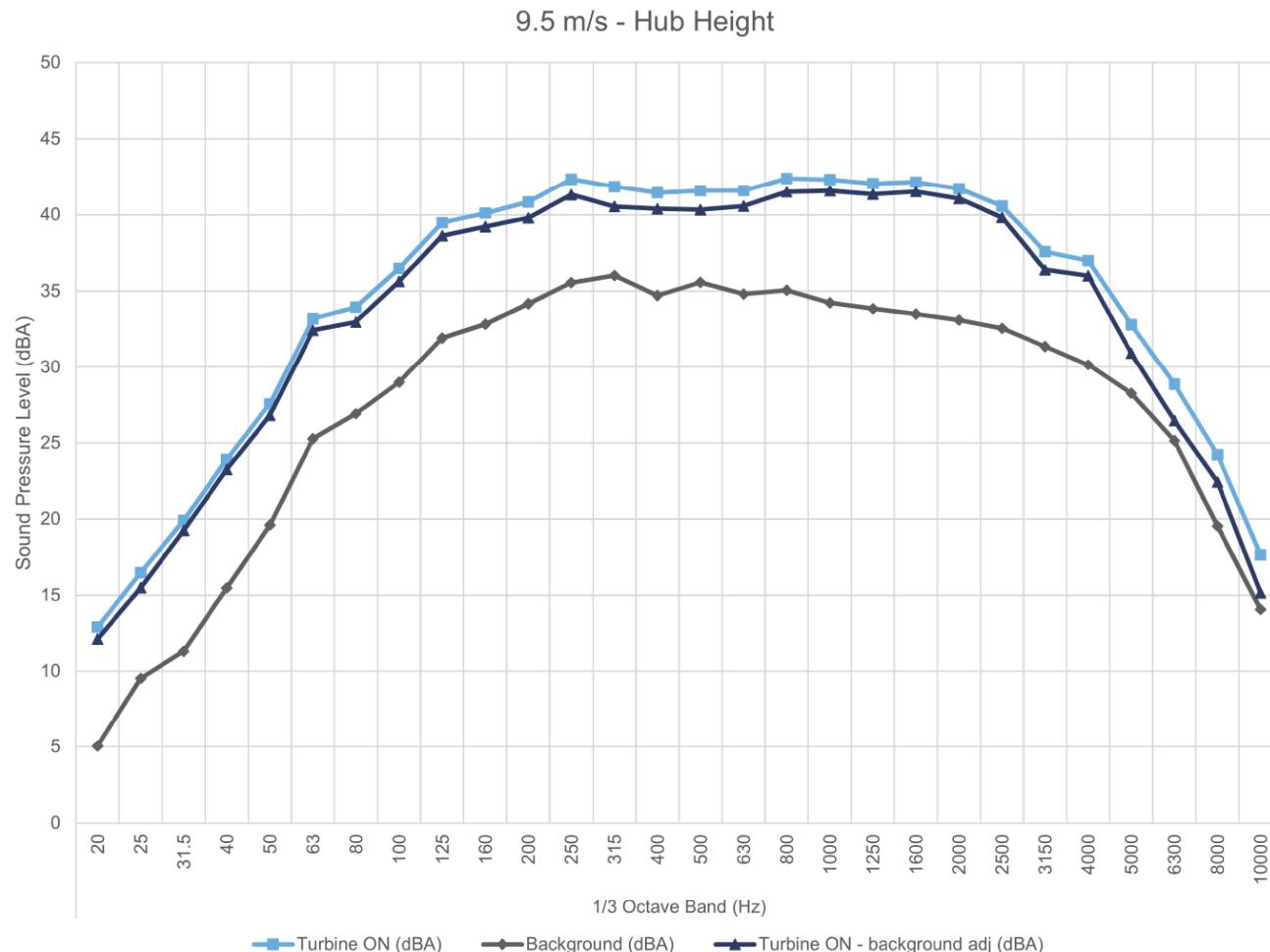
 aercoustics	Project ID: 14355.00.T2.RP1	Project Name	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 8 m/s		Figure C.06



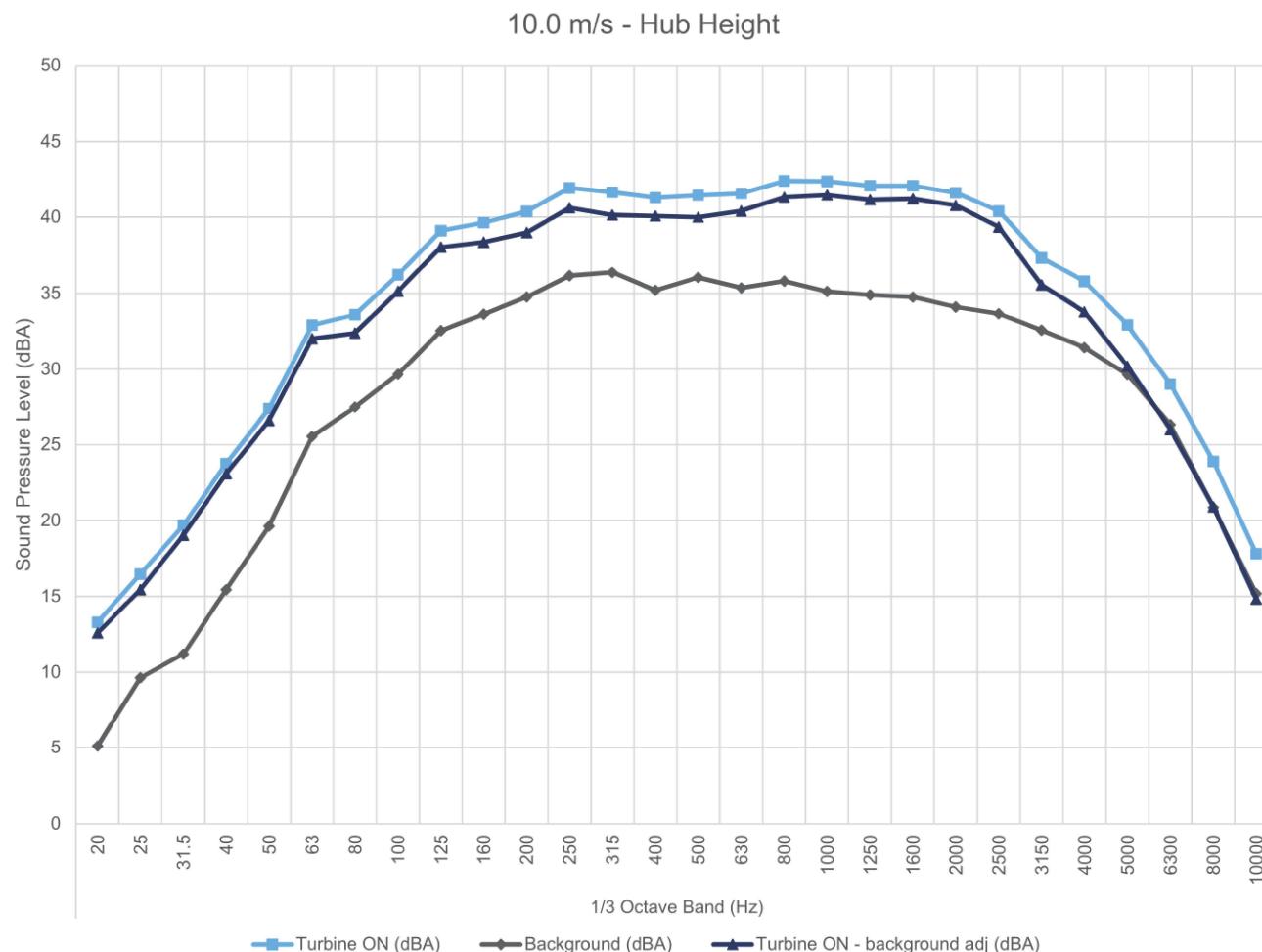
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 8.5 m/s		Figure C.07



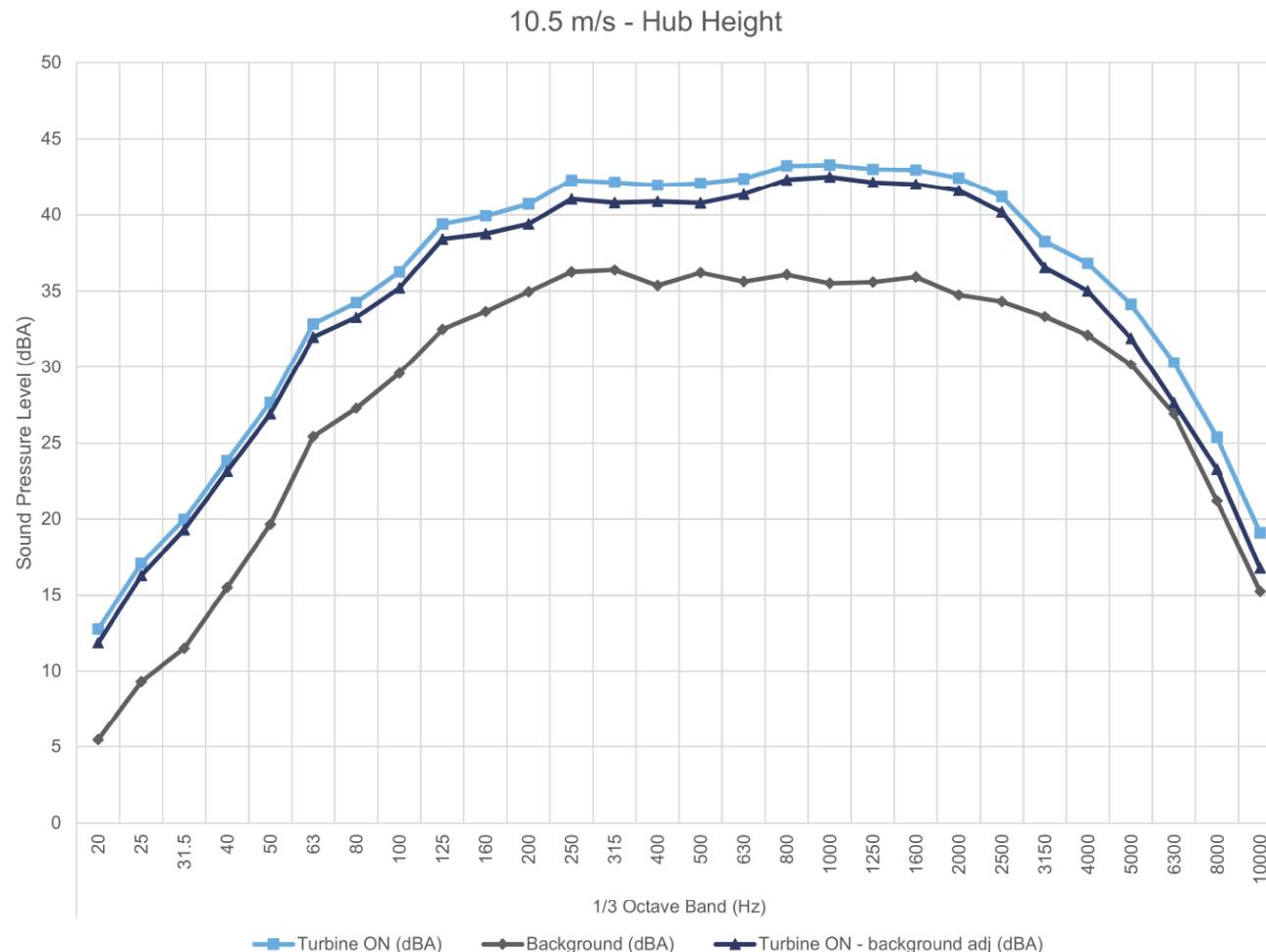
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title Plot of sound pressure spectrum in 1/3 Octave at 9 m/s
		Figure C.08



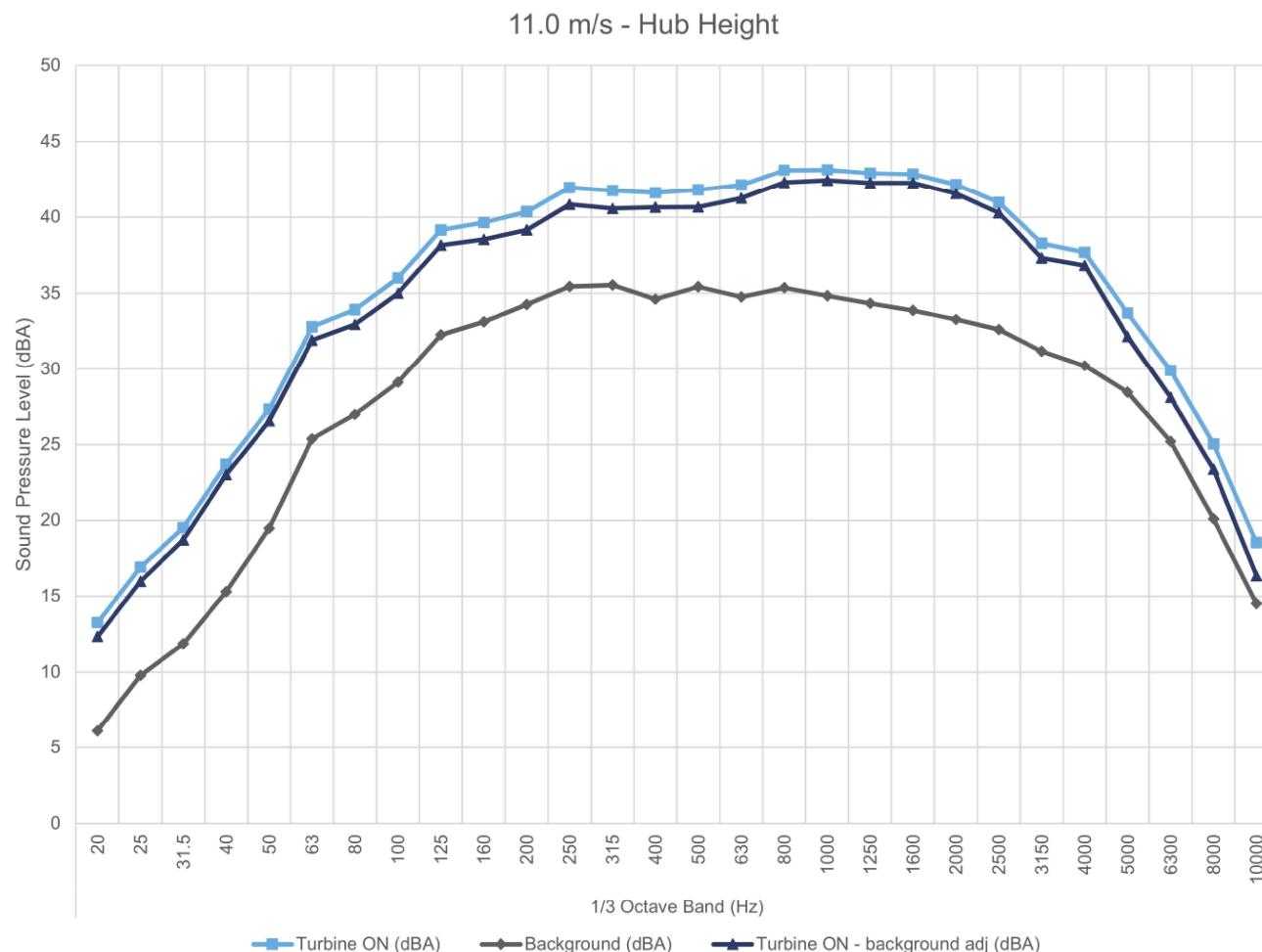
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 9.5 m/s		Figure C.09



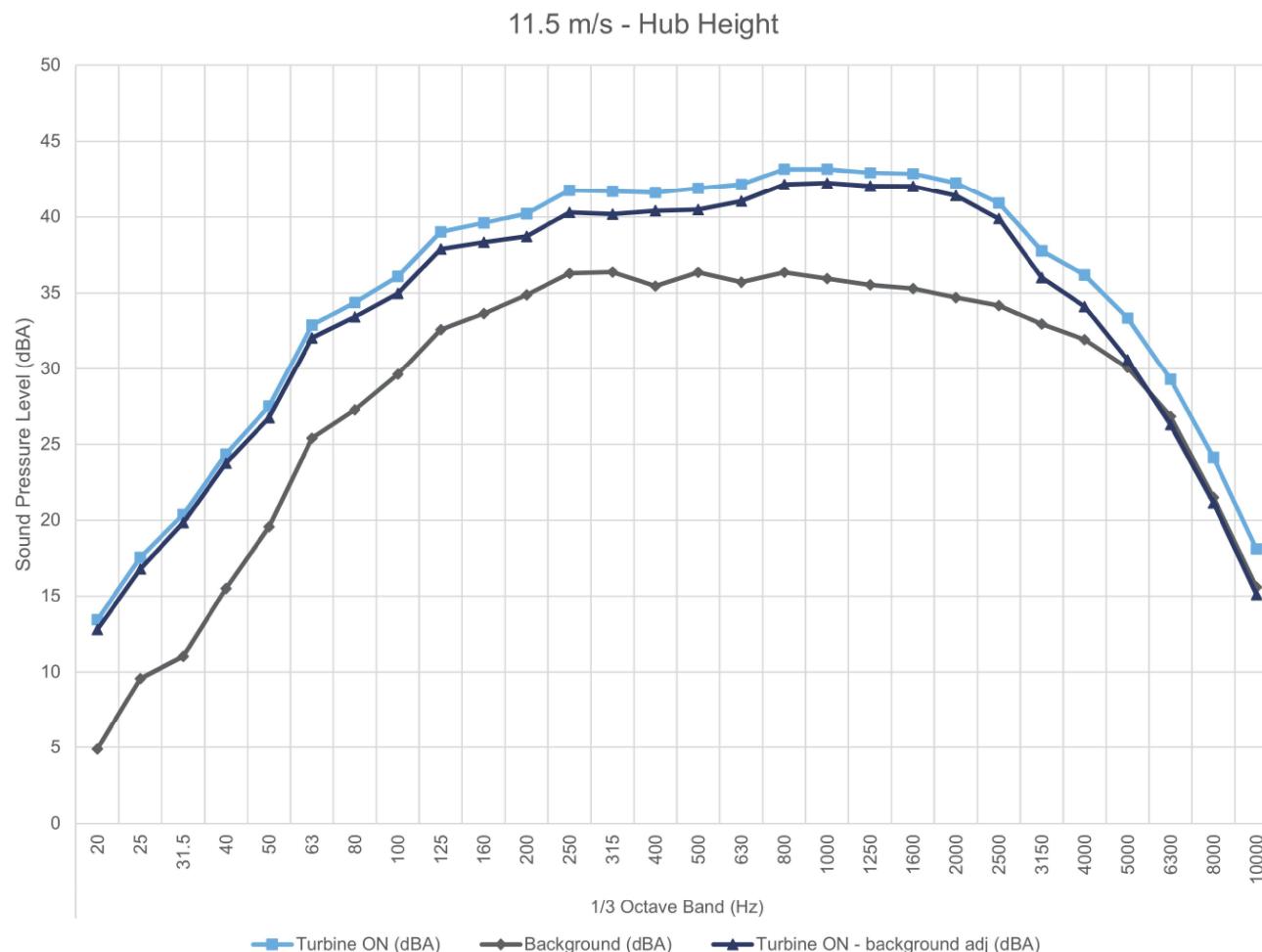
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title		
		Plot of sound pressure spectrum in 1/3 Octave at 10 m/s		
		Figure C.10		



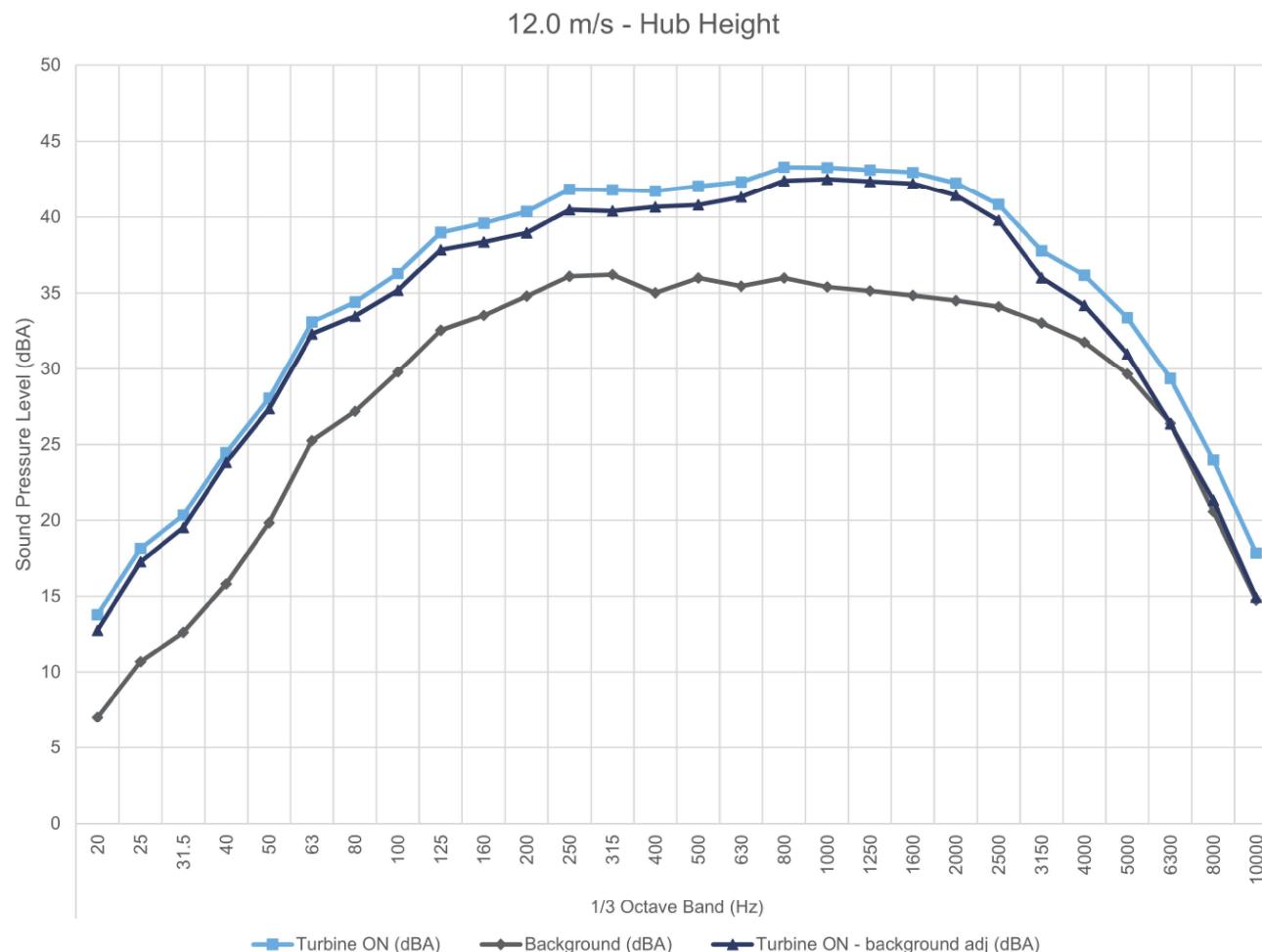
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title Plot of sound pressure spectrum in 1/3 Octave at 10.5 m/s
	Figure C.11	



 aercoustics	Project ID: 14355.00.T2.RP1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title Plot of sound pressure spectrum in 1/3 Octave at 11 m/s
		Figure C.12



 aercoustics	Project ID: 14355.00.T2.RP1	Project Name	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 11.5 m/s		Figure C.13



 aercoustics	Project ID: 14355.00.T2.RP1	Project Name	Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 5, 2017 Revision: 1	Figure Title	
	Plot of sound pressure spectrum in 1/3 Octave at 12 m/s		Figure C.14

Table C.01 Detailed apparent sound power level data at hub height

Project: Port Ryerse Wind Farm - Turbine T2 - IEC 61400-11 Measurement
Report ID: 14355.00.T2.RP1

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Created on: 12/6/2017

1/3 Octave values marked with brackets [] denote less than 3 dB difference between Turbine ON and Background

Overall levels marked with an asterisk * denote 3 to 6 dB difference between Turbine ON and Background, while Overall values with less than 3 dB difference between Turbine ON and Background are not reported

Wind Bin (m/s)	Parameter	1/3 Octave Band (Hz)																											Overall		
		20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000		
11.0	Turbine ON (dBA)	13.3	16.9	19.5	23.7	27.3	32.8	33.9	36.0	39.1	39.6	40.4	41.9	41.8	41.6	41.8	42.1	43.1	43.1	42.9	42.8	42.2	41.0	38.3	37.7	33.7	29.9	25.0	18.5	53.8	
	Background (dBA)	6.1	9.8	11.9	15.3	19.5	25.4	27.0	29.1	32.3	33.1	34.3	35.4	35.5	34.6	35.4	34.8	34.3	33.9	33.3	32.6	31.2	30.2	28.5	25.2	20.1	14.5	46.4			
	Turbine ON - background adj (dBA)	12.3	16.0	18.7	23.0	26.5	31.9	32.9	35.0	38.1	38.5	39.1	40.8	40.6	40.6	40.7	41.3	42.3	42.4	42.3	42.3	41.6	40.3	37.3	36.8	32.1	28.1	23.4	16.3	52.9	
	Signal to noise (dB)	7.2	7.1	7.7	8.4	7.9	7.4	6.9	6.9	6.5	6.1	6.5	6.2	7.0	6.4	7.4	7.7	8.3	8.6	9.0	8.9	8.4	7.1	7.5	5.2	4.7	5.0	4.0	7.4		
	Uncertainty (dB)	1.4	1.3	1.0	1.0	1.0	1.0	1.1	1.1	1.0	1.1	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.8	0.8	0.8	1.0	1.1	1.2	1.3	1.5	1.5	2.7	0.9		
	PWL (dBA)	62.9	66.5	69.3	73.6	77.1	82.5	83.5	85.5	88.7	89.1	89.7	91.4	91.1	91.2	91.2	91.8	92.9	93.0	92.8	92.8	92.1	90.8	87.9	87.4	82.7	78.7	73.9	66.9	103.5	
11.5	Turbine ON (dBA)	13.5	17.6	20.4	24.4	27.5	32.9	34.4	36.1	39.0	39.6	40.2	41.8	41.7	41.6	41.9	42.2	43.2	43.2	42.9	42.9	42.3	40.9	37.8	36.2	33.4	29.3	24.1	18.1	53.7	
	Background (dBA)	4.9	9.6	11.0	15.5	19.6	25.4	27.3	29.6	32.6	33.7	34.9	36.3	36.4	35.5	36.4	35.7	36.4	35.9	35.5	35.3	34.7	34.2	33.0	31.9	30.1	26.8	21.5	15.6	47.4	
	Turbine ON - background adj (dBA)	12.8	16.8	19.8	23.8	26.8	32.1	33.4	35.0	37.9	38.3	38.7	40.3	40.2	40.4	40.5	41.0	42.2	42.3	42.1	42.0	41.4	39.9	36.0	34.1	30.6	[26.3]	[21.1]	[15.1]	52.6	
	Signal to noise (dB)	8.6	8.0	9.4	8.9	7.9	7.5	7.1	6.5	6.4	5.9	5.3	5.5	5.3	6.2	5.5	6.5	6.8	7.2	7.4	7.6	7.5	6.7	4.8	4.2	3.3	2.5	2.6	2.5	6.3	
	Uncertainty (dB)	1.3	1.3	1.0	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.0	1.1	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	1.1	1.4	1.5	1.9	2.1	2.2	3.4	1.0	
	PWL (dBA)	63.4	67.4	70.4	74.3	77.3	82.6	84.0	85.5	88.4	88.9	89.3	90.9	90.7	91.0	91.0	91.6	92.7	92.8	92.6	92.6	92.0	90.4	86.6	84.7	81.2	[76.9]	[71.7]	[65.7]	103.1	
12.0	Turbine ON (dBA)	13.8	18.1	20.3	24.5	28.1	33.1	34.4	36.3	39.0	39.6	40.4	41.8	41.8	41.7	42.0	42.3	43.3	43.3	43.1	42.9	42.2	40.8	37.8	36.2	33.4	29.4	24.0	17.8	53.8	
	Background (dBA)	7.0	10.7	12.6	15.8	19.8	25.3	27.2	29.8	32.6	33.5	34.8	36.1	36.2	35.0	36.0	35.5	36.0	35.4	35.2	34.9	34.5	34.1	33.0	31.8	29.7	26.4	20.6	14.7	47.2	
	Turbine ON - background adj (dBA)	12.8	17.3	19.5	23.8	27.4	32.3	33.5	35.2	37.8	38.4	39.0	40.5	40.4	40.7	40.8	41.3	42.4	42.5	42.4	42.2	41.4	39.8	36.0	34.2	31.0	[26.4]	21.3	14.9	52.8	
	Signal to noise (dB)	6.8	7.4	7.7	8.6	8.2	7.9	7.2	6.5	6.4	6.0	5.6	5.7	5.6	6.7	6.0	6.9	7.3	7.9	8.0	8.1	7.7	6.7	4.7	4.4	3.7	3.0	3.4	3.1	6.7	
	Uncertainty (dB)	1.4	1.3	1.0	1.0	1.0	0.9	1.0	1.1	1.0	1.1	1.0	0.9	0.9	1.0	0.9	0.9	0.9	0.8	0.8	0.8	0.8	0.8	1.0	1.3	1.4	1.6	2.0	1.8	3.1	0.9
	PWL (dBA)	63.3	67.8	70.1	74.4	77.9	82.9	84.1	85.7	88.4	88.9	89.5	91.0	91.0	91.2	91.3	91.9	93.0	93.1	92.9	92.8	92.0	90.3	86.6	84.8	81.6	[76.9]	71.9	65.5	103.3	

Table C.03 Type B measurement uncertainty summary

Project: Port Ryerse Wind Farm - Turbine T2 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

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Created on: 12/6/2017

Overall Equipment Uncertainties		
	Typical values	Used values
Calibration	0.2 dB	0.2 dB
Board	0.3 dB	0.3 dB
Distance	0.1 dB	0.1 dB
Air absorption	0 dB	0 dB
Weather	0.5 dB	0.5 dB

1/3 Octave Band Uncertainties		
Frequency (Hz)	Microphone Uncertainty	Overall (including overall equipment Uncertainties)
20	0.8 dB	1 dB
25	0.8 dB	1 dB
31.5	0.5 dB	0.8 dB
40	0.5 dB	0.8 dB
50	0.5 dB	0.8 dB
63	0.5 dB	0.8 dB
80	0.5 dB	0.8 dB
100	0.5 dB	0.8 dB
125	0.5 dB	0.8 dB
160	0.5 dB	0.8 dB
200	0.3 dB	0.7 dB
250	0.3 dB	0.7 dB
315	0.3 dB	0.7 dB
400	0.3 dB	0.7 dB
500	0.3 dB	0.7 dB
630	0.3 dB	0.7 dB
800	0.3 dB	0.7 dB
1000	0.3 dB	0.7 dB
1250	0.3 dB	0.7 dB
1600	0.3 dB	0.7 dB
2000	0.3 dB	0.7 dB
2500	0.5 dB	0.8 dB
3150	0.5 dB	0.8 dB
4000	0.5 dB	0.8 dB
5000	0.5 dB	0.8 dB
6300	0.5 dB	0.8 dB
8000	0.5 dB	0.8 dB
10000	1.3 dB	1.4 dB

Table C.04 Detailed measurement uncertainty at hub height

Project: Port Ryerse Wind Farm - Turbine T2 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

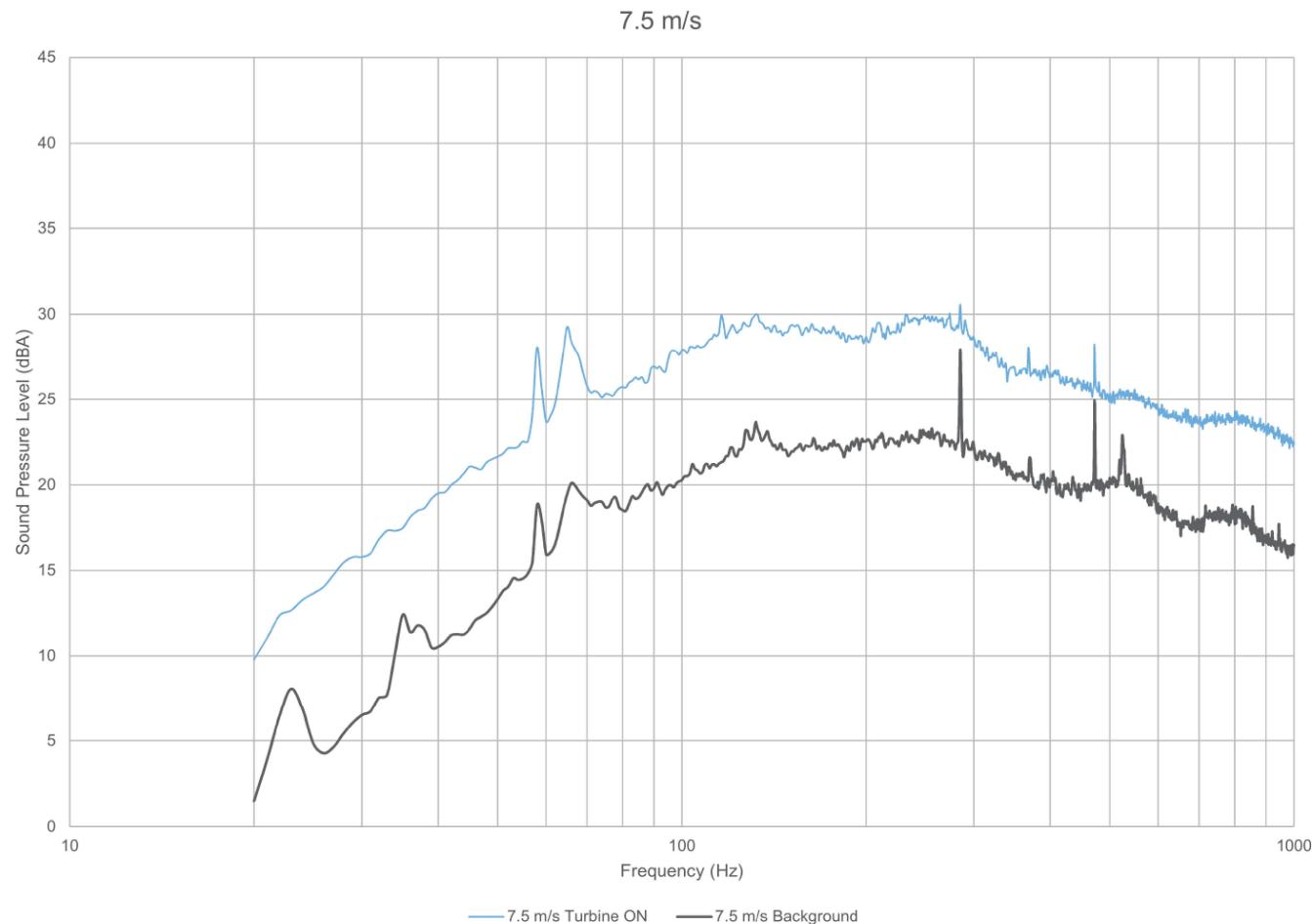
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Created on: 12/6/2017

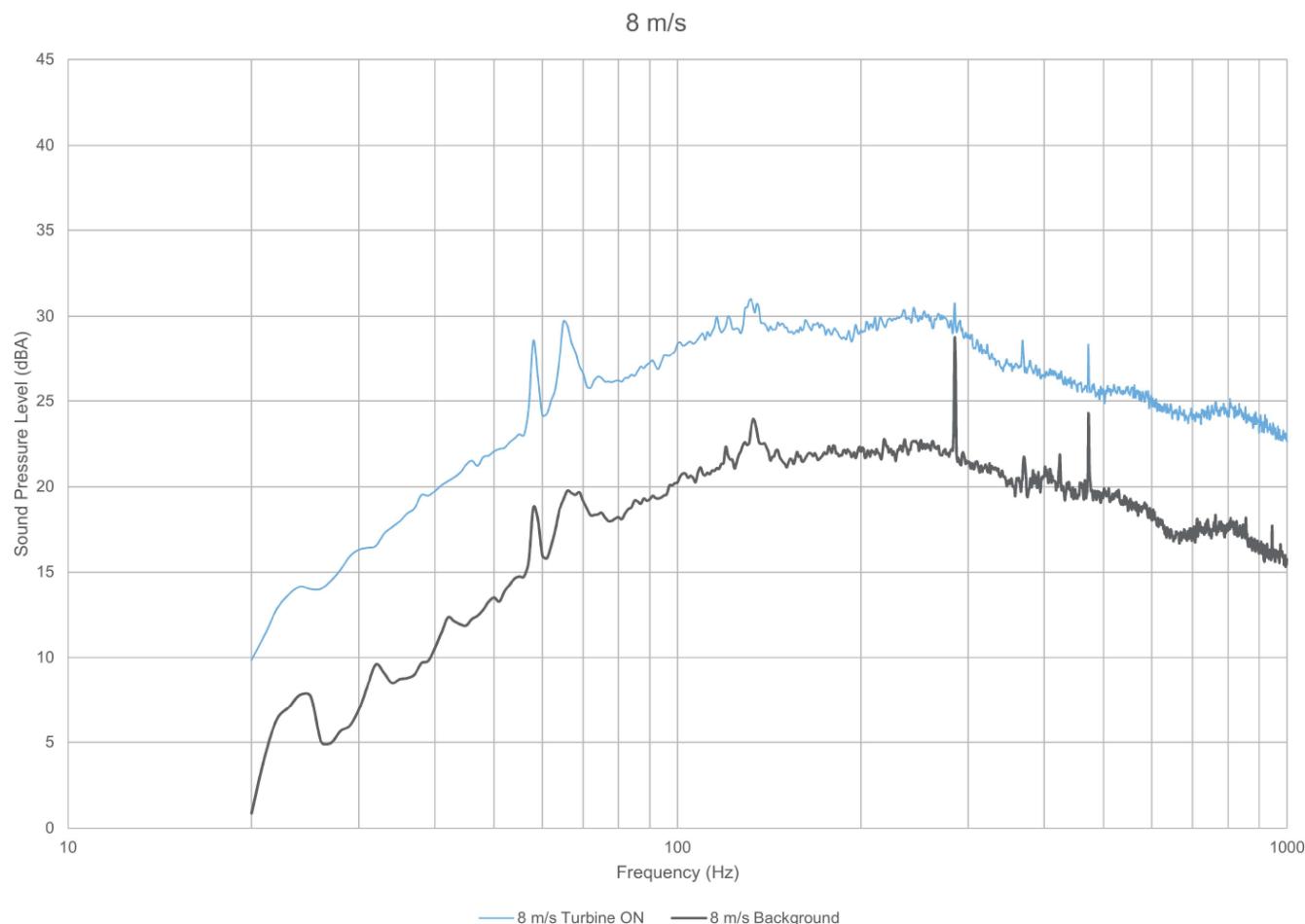
Wind Bin (m/s)	Parameter	Average Wind Speed (m/s)	# of data points	Parameter	1/3 Octave Band (Hz)																								Overall				
					20	25	31.5	40	50	63	80	100	125	160	200	250	315	400	500	630	800	1000	1250	1600	2000	2500	3150	4000	5000	6300	8000	10000	
11.0	Turbine ON	10.99	33	Average (dBA)	13.3	16.9	19.5	23.7	27.3	32.8	33.9	36.0	39.1	39.6	40.4	41.9	41.8	41.6	41.8	42.1	43.1	43.1	42.9	42.8	42.2	41.0	38.3	37.7	33.7	29.9	25.0	18.5	53.8
				Uncertainty A (dB)	0.4	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.3	0.5	0.4	0.5	0.6	0.5	
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	1.4			
	Background	10.99	29	Combined Uncertainty (dB)	1.1	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.9	0.9	0.9	1.0	1.5	46.4	
				Average (dBA)	6.1	9.8	11.9	15.3	19.5	25.4	27.0	29.1	32.2	33.1	34.2	35.4	35.5	34.6	35.4	34.7	35.3	34.8	34.3	33.8	33.2	32.6	31.1	30.2	28.4	25.2	20.0	14.5	
11.5	Turbine ON	11.46	29	Uncertainty A (dB)	0.6	0.6	0.4	0.3	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.7	0.6
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4		
				Combined Uncertainty (dB)	1.2	1.2	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	0.8	1.4		
	Background	11.51	28	Average (dBA)	4.9	9.6	11.0	15.5	19.6	25.4	27.3	29.6	32.6	33.7	34.9	36.3	36.4	35.5	36.4	35.7	36.4	36.0	35.6	35.3	34.7	34.2	33.0	32.0	30.1	26.9	21.5	15.6	47.4
				Uncertainty A (dB)	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.6		
12.0	Turbine ON	11.94	20	Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.6		
				Combined Uncertainty (dB)	1.1	1.1	0.9	0.9	0.8	0.8	0.9	0.9	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.9	1.5	53.8	
				Average (dBA)	13.9	18.1	20.3	24.5	28.1	33.1	34.4	36.3	38.9	39.6	40.3	41.8	41.8	41.7	42.0	42.3	43.3	43.2	43.1	42.9	42.2	40.8	37.7	36.1	33.3	29.3	23.9	17.7	
	Background	11.98	26	Uncertainty A (dB)	0.5	0.5	0.4	0.4	0.4	0.2	0.4	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.5	0.5		
				Uncertainty B (dB)	1.0	1.0	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.8	1.4	47.2	
				Combined Uncertainty (dB)	1.3	1.2	1.0	0.9	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	0.9	1.0	1.1	1.2	1.2	1.1	1.1	1.0	1.5

Appendix D

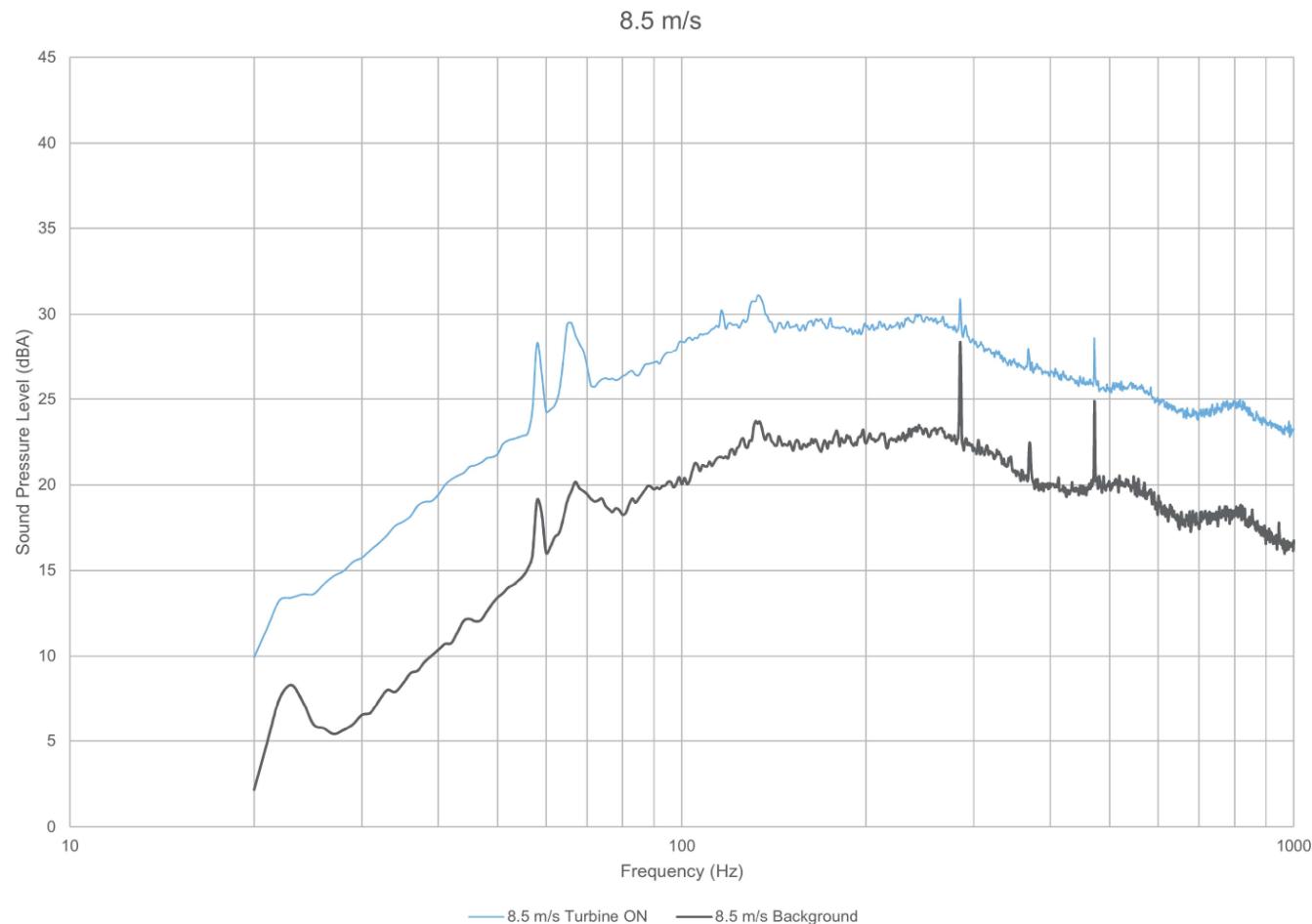
Tonality Assessment



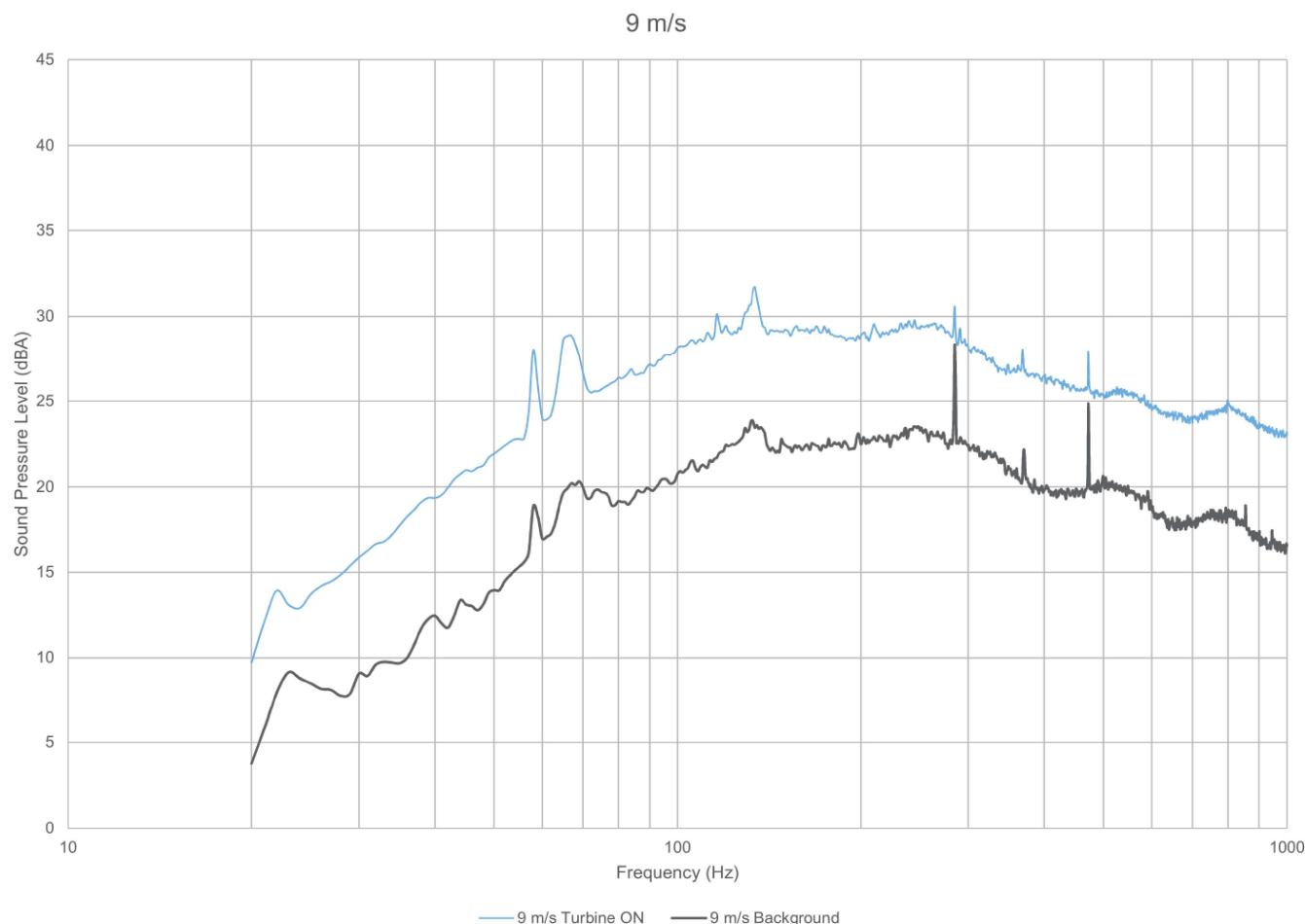
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 7.5 m/s
		Figure D.01



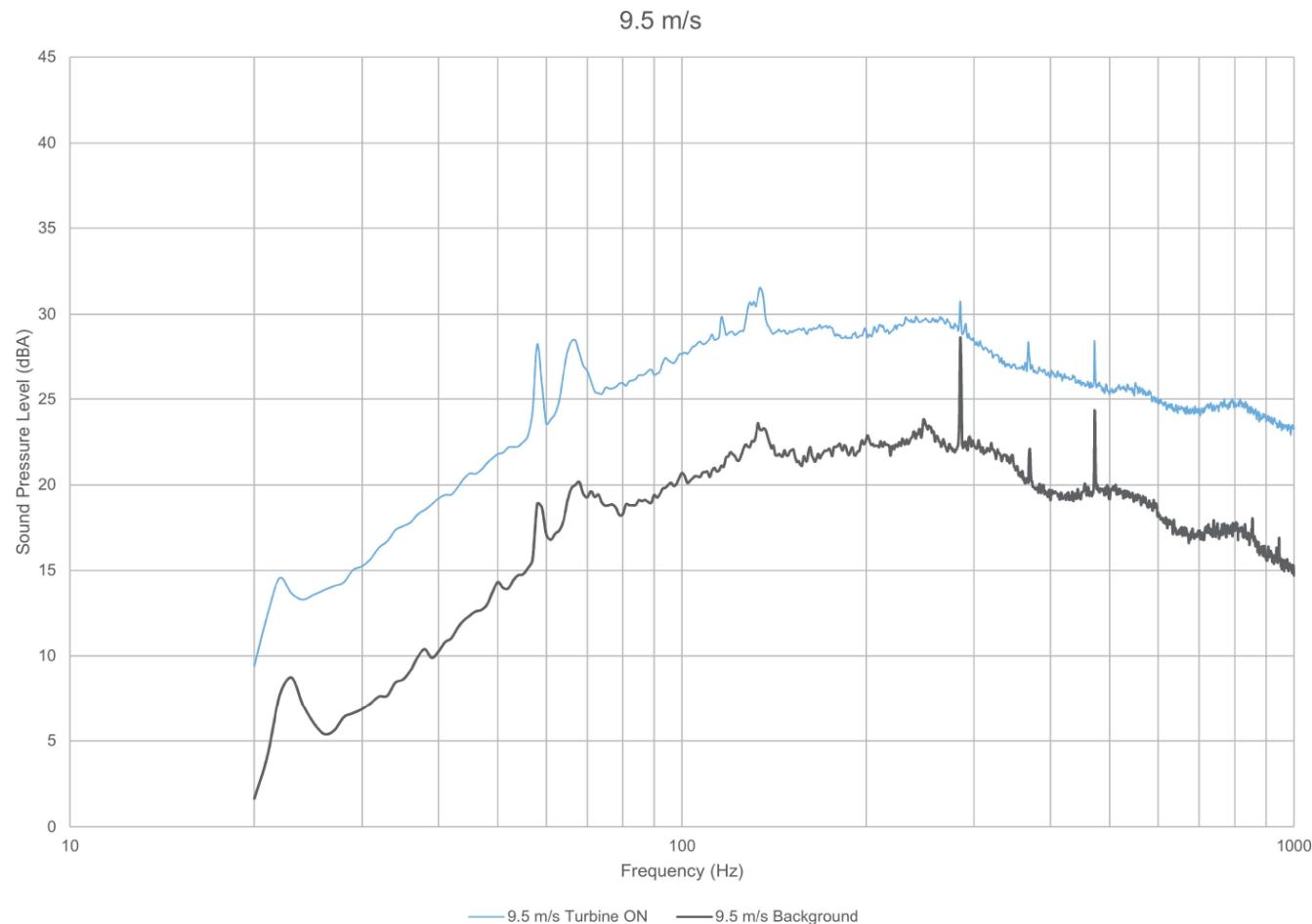
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	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 8 m/s
		Figure D.02



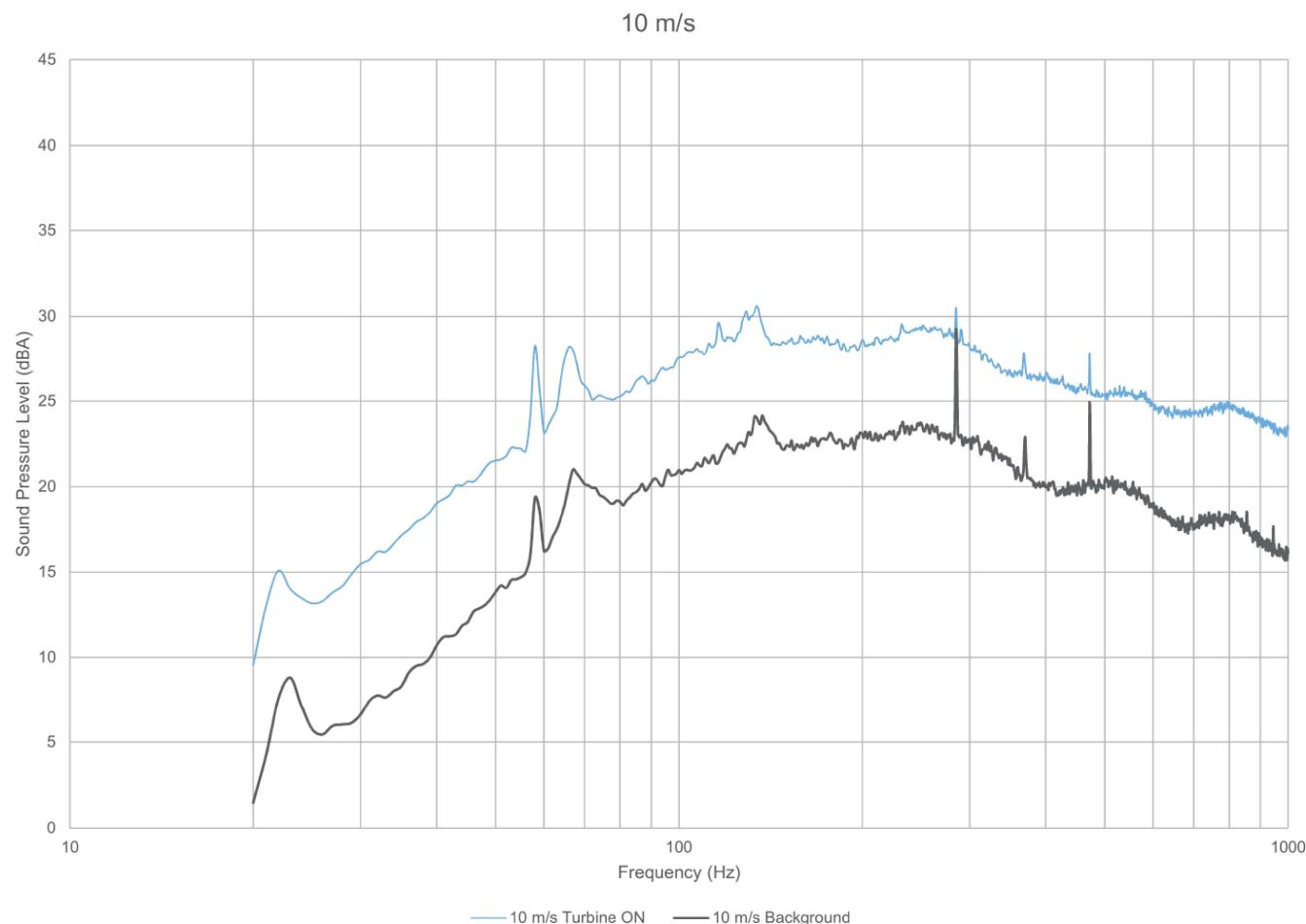
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		Figure D.03



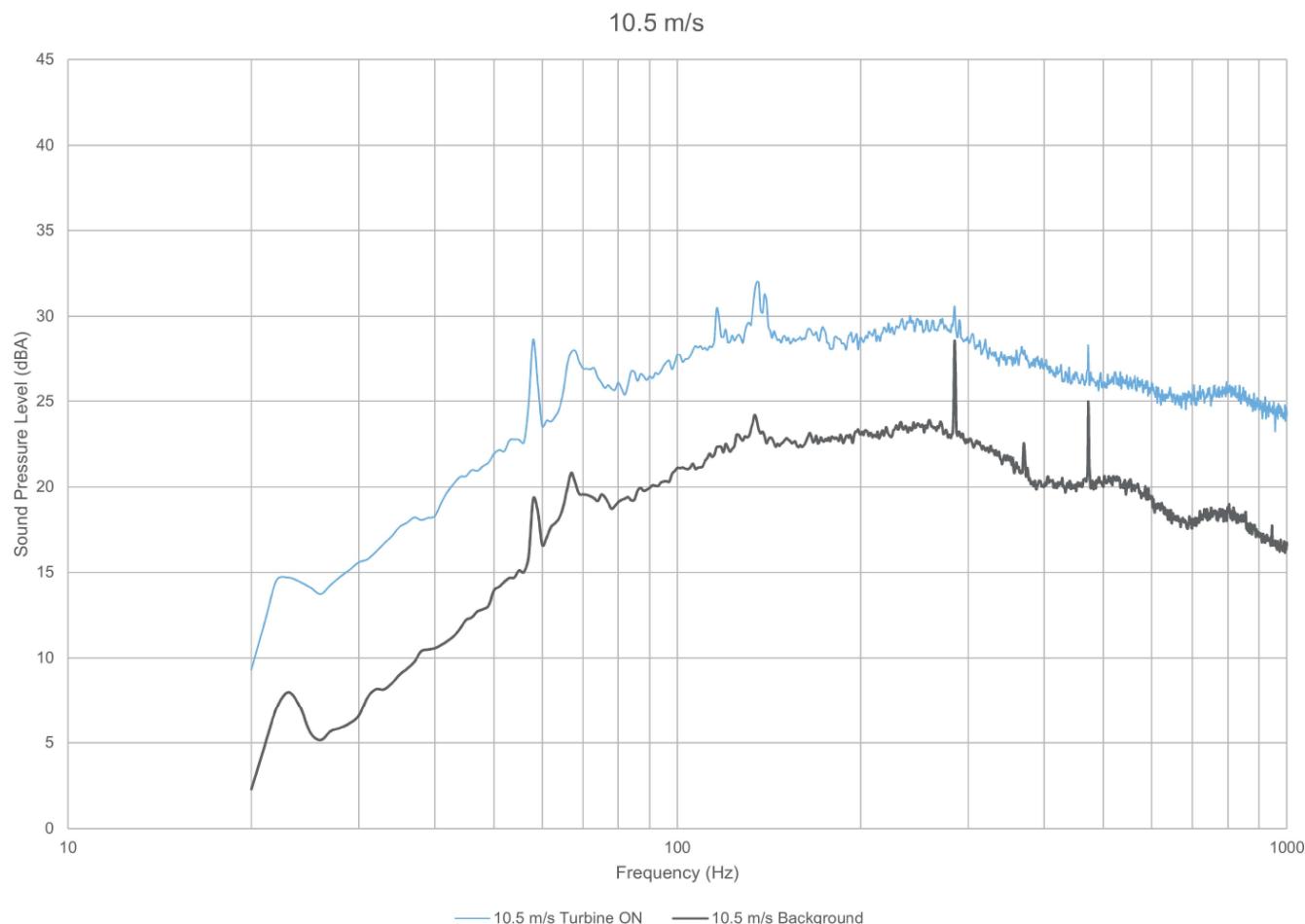
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		Figure D.04



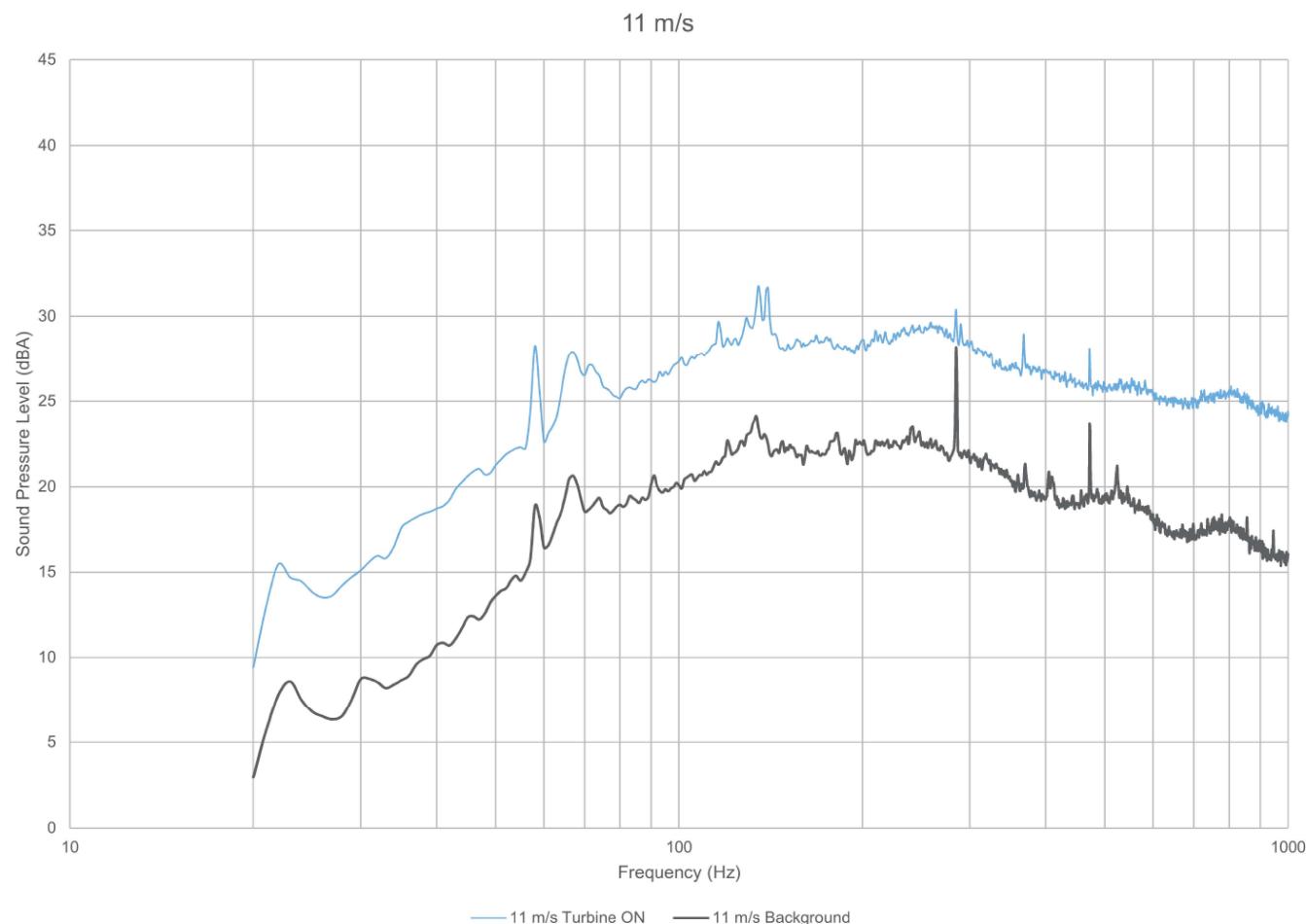
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		Figure D.05



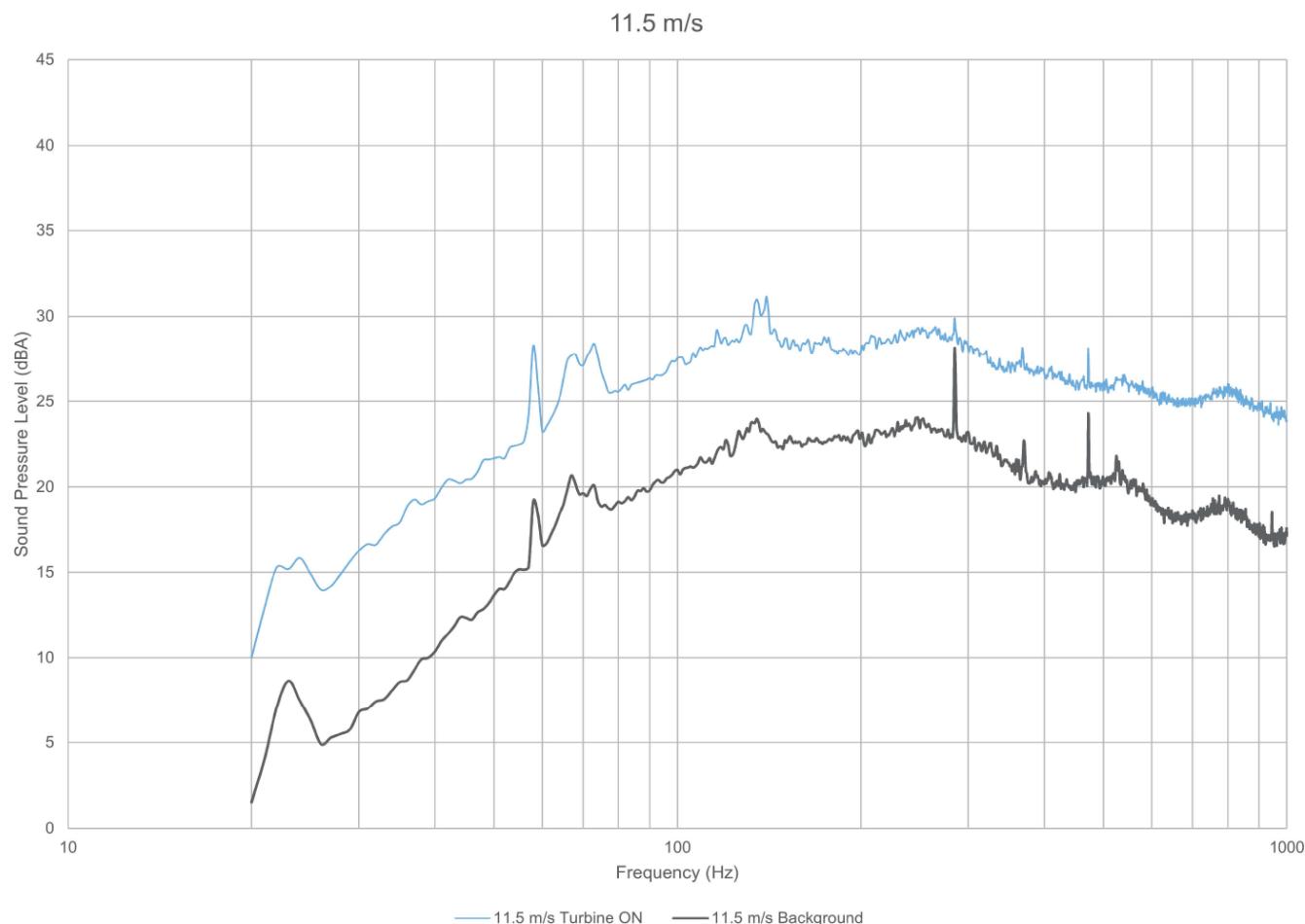
 aercoustics	Project ID: 14355.00.T2.RP1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 10 m/s
		Figure D.06



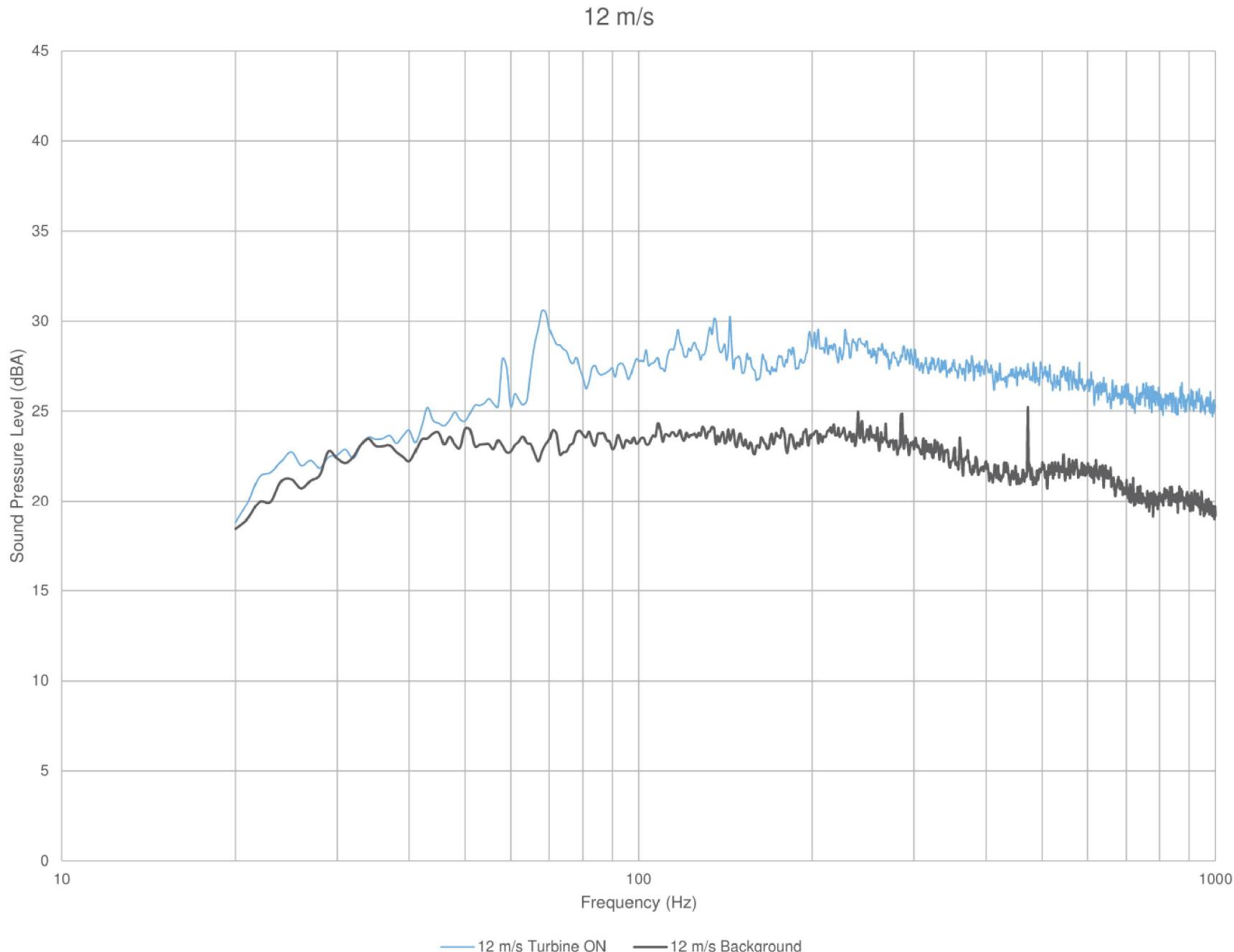
 aercoustics	Project ID: 14355.00.T2.RP1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 10.5 m/s
		Figure D.07



 aercoustics	Project ID: 14355.00.T2.RP1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 11 m/s
		Figure D.08



 aercoustics	Project ID: 14355.00.T2.RP1	Project Name Port Ryerse Wind Power Project - T2 - IEC 61400-11 Ed. 3.0
	Scale: NTS Drawn by: SS Reviewed by: AM Date: December 6, 2017 Revision: 1	Figure Title Plot of narrow band spectra - Turbine ON vs. Background at 11.5 m/s
		Figure D.09



Project ID: 14355.00.T4.RP1
 Scale: NTS
 Drawn by: KC
 Reviewed by: PA
 Date: November 10, 2017
 Revision: 1

Project Name
 Port Ryerse Wind Power Project - T4 - IEC 61400-11 Ed. 3.0
Figure Title
 Plot of narrow band spectra - Turbine ON vs. Background at 12 m/s

Figure D.10

Table D.01 Tonality Assessment Table - 7.5 m/s

Project: Port Ryerse Wind Farm- Turbine T2 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

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Created on: 12/6/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.02 Tonality Assessment Table - 8 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.03 Tonality Assessment Table - 8.5 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.04 Tonality Assessment Table - 9 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.05 Tonality Assessment Table - 9.5 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.06 Tonality Assessment Table - 10 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

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Created on: 12/6/2017

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.07 Tonality Assessment Table - 10.5 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.08 Tonality Assessment Table - 11 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.09 Tonality Assessment Table - 11.5 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Table D.10 Tonality Assessment Table - 12 m/s

Project: Port Ryerse Wind Farm- Turbine T15 - IEC 61400-11 Measurement

Report ID: 14355.00.T2.RP1

Measurement #	Centre frequency (Hz)	Energy average of all masking lines (dB)	Background (dB)	Background adjusted criterion level (dB)	Masking level (dB)	Tone level (dB)	Determination of tonality (dB)	Frequency dependent audibility criterion (dB)	Tonal Audibility (dB)
No reportable tones were detected									

Appendix E Measurement Data

End of Report
