



**Stantec**

**PORT RYERSE  
WIND POWER PROJECT  
CONSULTATION REPORT**

**VOLUME 2: ABORIGINAL CONSULTATION**

File No. 160960773  
March 2013

Prepared for:

**Boralex Inc.**  
772 Sherbrooke St. West  
Suite 200  
Montreal QC H3A 1G1

Prepared by:

**Stantec Consulting Ltd.**  
Suite 1 - 70 Southgate Drive  
Guelph ON N1G 4P5

In Association with:

**R. Allan & Associates,**  
54 Dallimore Circle,  
Toronto ON M3C 4C5

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## **1.0 Introduction**

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### **1.1 PROJECT OVERVIEW**

Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project (the Project) east of the hamlet Port Ryerse in Norfolk County, Ontario, in response to the Government of Ontario's initiative to promote the development of renewable electricity in the province. The Project was awarded a Feed-In-Tariff (FIT) contract with the Ontario Power Authority (OPA) on February 25, 2011. Further information on the Project can be found on the Project-specific website at <http://www.udi-canada.com>. Boralex Inc. is a power producer whose core business is dedicated to the development and operation of renewable energy facilities. Further information on Boralex can be found at <http://www.Boralex.com/en/>.

The Renewable Energy Approval (REA) process for the Port Ryerse Project was originally initiated by UDI, with the assistance of M.K. Ince and Associates Ltd (MKI). Boralex is considering acquisition of the Project from UDI and retained Stantec Consulting Ltd. (Stantec) to complete the REA Application, as required under Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the Act of the Environmental Protection Act (O. Reg. 359/09). According to subsection 6(3) of O. Reg. 359/09, the Project is classified as a Class 4 Wind Facility and will follow the requirements identified in O. Reg. 359/09 for such a facility.

The Project Study Area is generally bounded by i) Woolley and Gilbert Roads to the north; ii) Port Ryerse Road to the west; iii) Hay Creek to the east and iv) Avalon Lane to the south. The proposed Project Location includes all parts of the land in, on, or over which the Project is proposed. The Project Location, including all Project infrastructure, is sited on privately-owned lands, where landowners have entered into a lease agreement with Boralex/UDI. Permissions to access these properties have been obtained through verbal discussions with landowners, as a requirement of their signed agreements with Boralex /UDI.

Three wind turbine models were initially assessed as part of the REA process, the Siemens SWT 3.0 113, ENERCON E-92 2.35 MW and ENERCON E-82 E2 2.3MW; however one turbine model has been selected as the preferred alternative; the Siemens SWT 3.0 113.

The Project will include four Siemens SWT 3.0 113 wind turbine generators. The 3.0 MW turbines will be customized to a nameplate capacity of 2.5 MW for this Project. The total maximum installed nameplate capacity of all four turbines will not exceed 10 MW. Other basic components include step-up transformers located adjacent to the base of each turbine (step up voltage from approximately 0.69 kV to 27.6 kV), a 27.6 kV underground collector system, fibre optic data lines, a distribution substation, a permanent parking lot (if required), a meteorological tower and turbine access roads.

Temporary components during construction include laydown areas at the turbine locations and crane pads. No operations and maintenance building or transmission line is anticipated to be required for the Project. No Project components are located within municipal road Rights of Way (ROWs).

The 27.6 kV underground collector lines will transport the electricity generated from each turbine to the distribution substation located on private property east of Port Ryerse Road. Directional bore techniques will be used where the underground collector lines cross valleylands and watercourses. At the substation, a dip-pole connection will be made directly into the local distribution system.

## **1.2 REPORT REQUIREMENTS**

The purpose of this Consultation Report is to provide the Ministry of the Environment (MOE) with information on consultation activities that were conducted with respect to the Project. The Consultation Report documents how the Proponent consulted with the public, agencies, municipalities, Aboriginal communities, and other interested stakeholders. In addition, the Consultation Report documents any changes that were made and incorporated into the Project planning and design as a result of consultation activities.

The Consultation Report for the Project has been split into two separate components – Volume 1 (under separate cover) addressed consultation with agencies, municipalities, and the general public. Volume 2 (the current report) addresses the Aboriginal consultation and engagement program undertaken by Boralex /UDI in support of the Project.

The Consultation Report has been prepared in accordance with Item 2, Table 1 of O. Reg. 359/09 and the MOE's *Technical Guide to Renewable Energy Approvals* (MOE, March 2012). O. Reg. 359/09 sets out specific content requirements for the Consultation Report as provided in the MOE's Checklist for Requirements under O. Reg. 359/09, which has been included as a supplement to the REA application for the Project.

## **1.3 PROJECT LOCATION AND STUDY AREA**

The Project will be located on privately-owned lands east of the hamlet of Port Ryerse in Norfolk County, Ontario.

For the purposes of this Project, the Project Location includes the footprint of the facility components, plus any temporary work and storage locations. The boundary of the Project Location is used for defining setbacks and site investigation distances according to O.Reg.359/09. The buildable area (construction area), which includes the footprint of the facility components, plus any temporary work and storage locations, would be staked on private lands. All construction and installation activities would be conducted within this designated area, including construction vehicles and personnel.

Although O. Reg. 359/09 considers the REA process in terms of the Project Location, the siting process for wind projects is an iterative process, and therefore final location of Project components is not available at Project outset. Therefore, a Study Area is developed to examine the general area within which the wind Project components may be sited; information gathered within this larger area feeds into the siting exercise. The Study Area was determined through professional judgment and experience with the well-known and generally predictable environmental effects of the construction and operation of wind facilities.

Project siting was refined over the course of the Project assessment, allowing results to be presented in terms of Project Location instead of Study Area, although the Study Area continued to be used for public notification.

## **1.4 CONSULTATION APPROACH**

Consultation is a requirement of the REA process under O. Reg. 359/09. Consultation helps to ensure that concerns regarding the Project are identified early and addressed, where possible, in a transparent manner. Consultation is also used to identify potentially interested parties and the nature of their interest, inform these parties of the Project, and incorporate their concerns or interests into the planning and design process, to the extent possible and as appropriate. In addition, it allows for the development of relationships between Boralex/UDI and interested parties, and establishes opportunities for invaluable feedback to the Project Team. The consultation process is designed to assist in the identification of potential environmental and socio-economic issues to ensure they are given appropriate consideration in Project planning, design, construction, operation and decommissioning.

Consultation for the Project included the mandatory requirements for consultation set out in O. Reg. 359/09. Consultation is also an integral part of the Boralex/UDI project planning process and is an internally mandated part of any project the company undertakes. Consultation plays a critical role in allowing Boralex/UDI to learn about, understand and address the priorities and concerns identified by interested parties throughout the life of a project.

The objectives of the consultation process for the Project are as follows:

- Build and maintain community support and obtain relevant approvals for the Project;
- Ensure that relevant, accurate, and consistent information about the Project is provided to local Aboriginal communities, community members, members of the public, agencies and municipalities, as early as possible;
- Obtain/identify relevant information and local knowledge of local communities, municipalities, and Aboriginal communities;
- Identify potential issues and areas of concern that may arise from the Project;

- Address concerns by providing additional information, clarifying misconceptions, changing Project design, or making commitments, where appropriate in response to input and comments from the public, Aboriginal communities, municipalities, and agencies;
- Promote effective, proactive and responsive communications with the public, Aboriginal communities, municipalities and agencies;
- Resolve issues where possible, in a transparent manner;
- Track and document all communications between the Project Team and interested parties and ensure the information is incorporated into Project planning, to the extent possible and as appropriate; and,
- Demonstrate that Boralex/UDI is committed to the well-being of the communities within which it works.

Consultation for the Project began early in the planning process and will continue throughout the design, development, construction, operation and decommissioning of the Project.

The Aboriginal Engagement Strategy for Boralex/UDI serves to engage interested and local Aboriginal communities in a way that is meaningful and respectful of their Aboriginal and treaty rights and interests in the Project area.

Objectives include:

- Provide Project information to Aboriginal communities;
- Obtain information on potentially affected rights;
- Listen to concerns raised by the Aboriginal community;
- Consider adverse impacts and determine how to address these concerns, including attempting to avoid, minimize and/or mitigate adverse impacts on Aboriginal or treaty rights; and,
- Build sustainable long term “good neighbour practices”.

Each of the Aboriginal communities consulted have determined how they wish to be engaged, in addition to the mandatory requirements under O. Reg. 359/09. Mandatory requirements are detailed below, followed by separate Sections detailing consultation and engagement initiatives specific to each Aboriginal community.



## **2.0 Communication Activities**

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### **2.1 IDENTIFICATION OF ABORIGINAL COMMUNITIES WITH AN INTEREST IN THE PROJECT**

In accordance with O. Reg. 359/09 S.14 (1) (b), on September 22, 2011, the Draft Project Description Report was provided to the Director of the MOE with a request for a list of Aboriginal communities who:

- (i) *Have or may have constitutionally protected Aboriginal or treaty rights that may be adversely impacted by the project, or*
- (ii) *Otherwise may be interested in any negative environmental effects of the project.*

Prior to receiving the Aboriginal Consultation List for the Project from MOE, MKI developed a contact list of Aboriginal Communities based on professional judgement, which included a focus on communities within 26 km of the Project Study Area. Aboriginal engagement for the Project initially focused on the following local communities:

- Mississaugas of the New Credit First Nation;
- Six Nations of the Grand River;
- Six Nations of the Grand River Haudenosaunee Confederacy Council including the Haudenosaunee Development Institute ;
- Hamilton-Wentworth Métis Council; and,
- Grand River Métis Council.

The November 23, 2011 letter from the MOE (**Appendix A**) identified the following communities as having a potential interest in the Project:

- Mississaugas of the New Credit First Nation (New Credit (Part ) 40A;
- Six Nations of the Grand River (Six Nations (Part) 40; and,
- Six Nations of the Grand River Haudenosaunee Confederacy Council.

The Project kept the Métis Nation of Ontario as a community that may have interest in the Project (**Table 2.1**).

Summaries of engagement efforts are provided in the following Sections. Detailed tables with records of engagement and consultation activities for each Aboriginal community can be found in **Appendices B, C, D and E**.

The following Sections describe the consultation activities undertaken to ensure local and interested Aboriginal communities were made aware and kept informed of Project activities and had the opportunity to provide comments, questions and concerns regarding the Project. The Project Distribution List for the Aboriginal Communities is provided in **Table 2.1**, and copies of Project Notices are provided in Volume 1: Public, Agency and Municipal Consultation.

The appendices include copies of letters, correspondence documents and materials associated with ongoing community engagement activities located in the following:

- Appendix B - Mississaugas of the New Credit First Nation;
- Appendix C - Six Nations of the Grand River First Nations, Elected Council;
- Appendix D - Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council; and,
- Appendix E –Métis Nation of Ontario.

**Table 2.1: Aboriginal Community Contacts**

Aboriginal Community	Contact Name	Title	Address	Phone & Fax	email
Mississaugas of the New Credit First Nation	Carolyn King	Geomatics Environmental Technician Lands Research & Membership Dept.	Consultation & Outreach Office – Old Council Hse. 2789 Mississauga Road, RR#6 Hagersville, ON N0A 1H0	Tel: 905-768-7632 Fax: 905-768-1225	Carolyn.king@newcreditfirstnation.com
	Chief Bryan LaForme	Chief	As above	As above	bryanlaforme@newcreditfirstnation.com
	Margaret Sault	Director of Lands, Membership and Research	As above	As above	margaret.sault@newcreditfirstnation.com
Six Nations of the Grand River First Nation, Elected Council	Joanne Thomas	Lands and Resources, Land Use Unit Consultation Point Person	2498 Chiefswood Rd., P.O. Box 5000 Ohsweken, ON N0A 1M0	Tel: 519-445-2563 Fax: 519-717-0545	jthomas@sixnations.ca
	Chief William Montour	Chief	1695 Chiefswood Road P.O. Box 5000 Ohsweken, ON N0A 1M0	Tel: (519) 445-2201 Fax: (519) 445-4208	wkm@sixnations.ca

**PORT RYERSE WIND POWER PROJECT**  
**CONSULTATION REPORT**  
**VOLUME 2: ABORIGINAL CONSULTATION**  
Communication Activities  
March 2013

**Table 2.1: Aboriginal Community Contacts**

Aboriginal Community	Contact Name	Title	Address	Phone & Fax	email
	Lonny Bomberry	Lands and Resources Director	2498 Chiefswood Road P.O. Box 5000 Ohsweken, ON N0A 1M0	Tel: (519) 753-0665 Fax: (519) 753-3449	lonnybomberry@sixnations.ca
	Paul General	Wildlife and Eco-Centre Manager	2676 4th Line Rd. P. O. Box 5000 Ohsweken, ON N0A 1M0	Tel: (519) 445-0330 Fax: (519) 445-0242	pgeneral@sixnations.ca
Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council	Hazel Hill	Interim Director	16 Sunrise Court Suite 417 P.O. Box 714 Ohsweken, ON N0A 1M0	Tel: 519-445-4222 519-445-2389	Hdi2@bellnet.ca
	Allen MacNaughton	Confederacy Chief	c/o Haudenosaunee Development Institute P.O. Box 714 Ohsweken, ON N0A 1M0	-	E-mail: resource@execulink.com
	Leroy Hill	Council Secretary	2634 6th Line RR #2 Ohsweken, ON N0A 1M0	Tel: (905) 765-7149	-
Métis Nation of Ontario	James Wager	Consultation Assessment Coordinator Land Resources and Consultation	Métis Nation of Ontario 75 Sherbourne St., Suite 311 Toronto, ON M5A 2P9	Tel: 416-977-9881 (ext. 107) Fax: 416-977-9911	JamesW@Métisnation.org
	Mark Bowler	Director of Lands, Resources and Consultation	As above	As above	markbowler@metisnation.org
Hamilton-Wentworth Métis Council	Jo Anne Young	President	445 Concession Street, Hamilton, ON, L9A 1C1	-	president@metishamilton.org
Grand River	Cora	President	1 Stephen's Court, Fergus, ON, N1M	-	corabunn@hotmail.co

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**Table 2.1: Aboriginal Community Contacts**

Aboriginal Community	Contact Name	Title	Address	Phone & Fax	email
Métis Council	Bunn		3G1		m

## **2.2 PROJECT NOTICE AND REPORT DISTRIBUTION**

### **2.2.1 Notice of Public Meeting and Project Engagement – October 2011**

The combined Notice of Public Meeting and Project Engagement was published in two local newspapers on two different publication dates in October 2011. The Notice was first published on October 12, 2011 (*Port Dover Maple Leaf*) and October 14 2011 (*The Simcoe Reformer*), more than thirty days before the first public meeting date of November 15, 2011.

The Notice included information about the Open House, a brief description of the Project proposal including a map of the Project Location, and contact information of the original applicant (UDI) and consultant (MKI). The Notice also included information where the Draft Project Description Report (PDR) was made available for public review and comment.

The Notice was provided by mail to each Aboriginal community on October 13, 2011 (**Table 2.2**). In addition to the Notice, the Aboriginal communities were provided with:

- a Letter of Introduction to the Project;
- the Notice of Public Meeting and Project Engagement (November 15, 2011); and,
- the Draft Project Description Report (dated September 2011).

### **2.2.2 Notice of Draft Site Plan – March and October 2012**

The Notice of Draft Site Plan was published in two local newspapers on two different publication dates in March 2012. The Notice was directly mailed or e-mailed where preferred, on March 19, 2012 to Aboriginal communities list (identified in the MOE's Aboriginal Consultation List).

The Notice of Draft Site Plan was re-published in four local newspapers in October, 2012. Two of the newspapers are distributed to the Six Nations of the Grand River and Mississaugas of the New Credit First Nation. It was noted by the MOE that the first Notice issued by MKI did not meet the dissemination requirements for the Public Notice of a Draft Site Plan in accordance with O. Reg. 359/09; therefore Boralex/UDI retained Stantec to crystallize the Project on their behalf. Noise receptors were re-confirmed with Norfolk County and updated as one additional building permit application had been made since the first Notice of Draft Site Plan was issued. The revised Notice informed stakeholders about the release of the turbine layout and

crystallization of the noise receptors as well as provided information about the locations where the Draft Site Plan Report was made available for public review and comment.

The revised Notice was provided by mail to each Aboriginal community on October 5, 2012 to Aboriginal communities list (identified in the MOE's Aboriginal Consultation List) including the MNO. Attached to the Notice was a covering letter dated October 5, 2012. The letter indicated the purpose for distributing the Notice and provided the locations where the Draft Site Plan Report including the proposed wind turbine layout map was made available for public review.

### **2.2.3 Aboriginal Consultation Package - November 19, 2012**

An Aboriginal Consultation Package was provided to the Aboriginal communities on November 19, 2012, more than 90 days prior to the final public meeting. Section 17(1)(3) of O.Reg.359/09 requires that a summary of the REA documents in which Aboriginal communities have expressed an interest be provided to each Aboriginal community prior to the commencement of the public review period of the Draft REA Reports. In response to this requirement, the Project Team prepared a Project Summary Report, which summarizes the Draft REA Reports, as well as a summary of potential environmental effects.

The Aboriginal Package provided a hard copy of the most recent Draft REA Reports. At the time of this Report the Project Team was not aware of any adverse impacts that the proposed Project may have on constitutionally protected Aboriginal or treaty rights.

The Aboriginal communities were requested to provide comments or feedback from their community regarding the Project Summary Report and the Draft REA Reports in writing. Documents would be released for public review at least 60-days prior to the final public meeting. Aboriginal communities were circulated with this information at the same time as the 90-day municipal circulation.

### **2.2.4 Notice of Final Public Meeting and 60 Day Public Review of REA Documents - December 20, 2012**

On December 20, 2012, Stantec sent the Aboriginal communities a letter (dated December 19, 2012) and attached the Notice of Final Public Meeting (February 26, 2013) and 60 day Public Review of REA Documents, for the Project. The letter provided information about the final public meeting and informed each community of Project changes that occurred since the Draft REA Reports were provided on November 19, 2012. Aboriginal communities were also provided with a CD copy of the most recent version of the Draft REA Reports for review and comment.

The Notice of Final Public Meeting was published in four local newspapers on two different publication dates in December 2012 and January 2013. Two of the newspapers are distributed to the Six Nations of the Grand River and Mississaugas of the New Credit First Nation. The

Notice was first published on December 19, 2012 as per O.Reg.359/09, more than 60 days in advance of the final public meeting date of February 26, 2013.

A Correction Notice to the previously issued Notice of Final Public Meeting was published in the *Simcoe Reformer* on February 25, 2013 regarding a change in venue, with assistance from the Norfolk County staff. The Notice informed the public that due to unexpected delays in the renovation schedule, the County has relocated the public meeting from the original venue (Simcoe Recreation Centre) to a new venue location (Norfolk Fair J R Farmers Building), which shares the same parking lot as the original venue. A newsletter which was circulated by Boralex prior to the PIC also noted the venue change.

The Project website was updated with the Correction Notice on February 25, 2013. In addition, at the request of Boralex, signs were posted by the County at the original venue re-directing attendees to the new venue location.

### **2.2.5 Invitation to attend and Notice of Final Public Meeting**

On February 23, 2013, an email invitation with the Notice of Final Public Meeting attached was emailed to each Aboriginal community as a reminder of the meeting and the venue change.

**Table 2.2: Distribution of Documents**

	<b>Mississaugas of the New Credit First Nation</b>	<b>Six Nations of the Grand River, Elected Council</b>	<b>Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council</b>	<b>Métis Nation of Ontario and or Region Métis Council(s)</b>
Notice of Proposal to Engage, Notice of Public Meeting, and Draft Project Description Report	October 13, 2011	October 13, 2011	October 13, 2011	October 13, 2011
Notice of Draft Site Plan	March 20, 2012	March 20, 2012	March 20, 2012	March 20, 2012
Notice of Draft Site Plan	October 5, 2012	October 5, 2012	October 5, 2012	October 5, 2012
Draft REA Reports and Aboriginal Summary Report	November 19, 2012	November 19, 2012	November 19, 2012	November 19, 2012
Notice of Final Public Meeting and 60 day Public Review of REA Documents	December 20, 2012	December 20, 2012	December 20, 2012	December 20, 2012
Invitation and Notice of Final Public Meeting	February 23, 2013	February 23, 2013	February 23, 2013	February 23, 2013

## 2.3 LOCAL NEWSPAPER NOTICES

A summary of the Notice postings is provided in **Table 2.3**. The Notices were placed in two aboriginal newspapers: the TEKAwennake, and the Turtle Island News, serving the Mississaugas of the New Credit First Nation, Six Nations of the Grand River First Nation, Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council and local Métis members.

**Table 2.3: Summary of Newspaper Notices**

Newspaper	Description	Notice of Public Meeting and Project Engagement	1 <sup>st</sup> Notice of Draft Site Plan	2 <sup>nd</sup> Notice of Draft Site Plan	Notice of Final Public Meeting	Correction Notice – Notice of Final Public Meeting
<b>Local Community Newspapers</b>						
<i>The Simcoe Reformer</i>	Five-days-a-week publication serving Norfolk County and Haldimand County	October 14, 2011	March 20, 2012	October 11, 2012	December 19, 2012 and January 2, 2013	February 25, 2013
<i>Port Dover Maple Leaf</i>	One-day-a-week publication serving Norfolk County including Port Ryerse and Port Dover	October 12, 2011	March 21, 2012	October 10, 2012	December 19, January 2, 2012	N/A
<b>Local Aboriginal Newspapers</b>						
<i>Turtle Island News</i>	One-day-a-week publication (Wednesday) serving the adjacent reserves (Six Nations of the Grand River, and Mississaugas of the New Credit First Nation), and local communities such as Hagersville, Jarvis, Caledonia, Brantford, and Waterford, as well as every reserve across Canada	N/A	N/A	October 10, 2012	December 19, and 24, 2012	N/A
<i>TEKAwennake News</i>	One-day-a-week publication (Wednesday) serving Six Nations of the Grand River and Mississaugas of the New Credit First Nations	N/A	N/A	October 10, 2012	December 19, and 27, 2012	N/A

## 2.4 PROJECT TELEPHONE, E-MAIL, MAIL AND WEBSITE

A Project e-mail address, mailing address and local telephone number were published in Project Notices and Newsletters and on the Project website as a means for interested parties and community members to provide comments, concerns or questions regarding the Project.

The Project website was used to provide updates on Project activities and information, upcoming Public Meeting information and consultation activities. Notices, Public Meeting

display boards, Project Newsletters, and Draft REA Reports were also made available on the Project website.

## **2.5 PUBLIC MEETING – NOVEMBER 15, 2011**

The purpose of the Public Meeting was to introduce the Project and Project Team to the municipality under the REA process. The Meeting provided the opportunity for community members to learn more about the Project and the REA process, and to ask questions of the Project Team. Community members could also provide input into the Project so that their comments, issues and concerns could be incorporated into Project design, to the greatest extent possible.

Display boards provided background information, an overview of the Project, information on the REA process, relevant academic and industry studies, timeline of Project events, description of setback distance requirements, preliminary environmental findings, and wind turbine schematics (showing approximate turbine and blade height, etc.).

Members of the Six Nations of the Grand River First Nation and the Six Nations Men of Fire attended this meeting, and were provided with ample opportunity to discuss their thoughts and concerns about the Project.

## **2.6 FINAL PUBLIC MEETING - FEBRUARY 26, 2013**

The purpose of the Final Public Meeting was to provide an update on the Project to community members, share the results of the REA studies and Draft REA Reports, discuss the proposed layout, and gather feedback from the community.

Display boards provided background information, an overview of the Project, information on the REA process, relevant academic and industry studies, timeline of Project events, description of setback distance requirements, preliminary environmental findings, and wind turbine schematics (showing approximate turbine and blade height, etc.).

## **2.7 DRAFT REA REPORTS**

Section 17(1)(3) of O.Reg. 359/09 requires that a summary of the REA documents in which Aboriginal communities have expressed an interest be provided to each Aboriginal community prior to the commencement of the public review period of the Draft REA Reports. In response to this requirement, the Project Team prepared a Project Summary Report, which summarizes the Draft REA Reports, as well as a summary of potential environmental effects.

This report was delivered to the Mississaugas of the New Credit First Nation, Six Nations of the Grand River First Nation, Six Nations of the Grand River Haudenosaunee Confederacy Chiefs



Council, and the Métis Nation of Ontario on November 20, 2012. The titles of the draft REA Reports include:

- Draft Project Summary Report;
- Draft Project Description Report;
- Draft Construction Plan Report;
- Draft Design & Operations Report (includes Property Line Setback Assessment Report and Noise Study Report);
- Draft Decommissioning Plan Report;
- Draft Natural Heritage Assessment & Environmental Impact Study Report;
- Draft Environmental Effects Monitoring Plan;
- Draft Water Assessment and Water Body Report ;
- Draft Protected Properties Assessment;
- Draft Heritage Assessment;
- Stage 1 Archaeological Assessment;
- Draft Stage 2 Archaeological Assessment; and,
- Draft Wind Turbine Specifications Report.

The reports were sent to the Aboriginal communities' contact persons and additional copies were provided if the Aboriginal community requested these to be made available within their community.

Each Aboriginal community was requested to provide comments or feedback from their community regarding the Project Summary Report and the Draft REA Reports in writing, approximately 90 days after receipt of the letter and CD's which was mailed on November 19, 2012. They were advised that additional comments to the Project Team would be welcomed after that date; however, all comments were needed by March 8<sup>th</sup> 2013 if they were to be included in the Project's Consultation Report being submitted to the MOE as part of the REA application.

### **3.0 Mississaugas of the New Credit First Nation**

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Mississaugas of the New Credit First Nation (MNCFN) were contacted by the Port Ryerse Team at the onset of the Project. This community was identified as being in close proximity to the Project Study Area with a portion of the Project under the “Toronto Purchase Specific Claim”. The traditional land of the MNCFN includes the area of Metropolitan Toronto. The MNCFN were relocated to their present location in 1847.

#### **3.1 INITIATIVES**

##### **3.1.1 Community Engagement Meeting: February 1, 2012**

On February 1, 2012 MNCFN, Port Ryerse, MKI and Archaeological Research Associates, met to discuss how MNCFN wanted to be engaged on the Project.

*Port Ryerse provided MNCFN with a Project Update including discussion on the following topics:*

- Introduction and history of the President, owner and operator Uwe Sandner;
- Project Overview;
- Map of Preliminary Study Area;
- Renewable Energy Approval Process;
- Environmental Studies and Features;
- Environmental Noise Impact Assessment;
- Typical Wind Turbine;
- Community Benefits;
- Economic Benefits; and,
- Renewable Energy Approval Process Required Reports.

*MNCFN provided an overview of:*

- MNCFN History and provided a copy of;
  - Toronto Purchase Specific Claim: Arriving at an Agreement;
  - Mississauga s of the New Credit: Past and Present; and
  - The History of the Mississaugas of the New Credit First Nation.
- Community interested in renewables including solar and wind;
- MNCFN provides Archaeological Monitors for field work, and
- Seeks community support from Project proponents.

*At the end of the meeting, the Project committed to:*

- Respect the MNCFN Sacred Trust: “Life of the Grove: if we care about the life of the grove, than we have to care about all the things around it that will help it survive”;
- Attend “Fire Pit ceremony”;
- Provide information, presentations and/or workshops on wind and/or solar development; to the Chief and Council and other interested parties in the community;
- Provide MNCFN with wind information that Mr. Sandner had gathered from his Hagersville MET Tour;
- Provide MNCFN with Mr. Sandner’s expertise as a professional developer of small utilities projects;
- Provide copies of Archaeological Stage 1 Report
- Hire MNCFN Archaeological Monitors in support of completing Stage 2 archaeological work, and
- Invite MNCFN members to all Port Ryerse public community meetings.

MNCFN requested that the Project consider funding a community activity in the near future.

### **3.1.2 Community Engagement Meeting: January 17, 2013.**

A community engagement meeting was held on January 17, 2012 with MNCFN, Boralex and R. Allan & Associates.

*Boralex provided a Project update including:*

- Map of the site location with the 4 wind turbines;
- Review of draft Project description;
- Size of Project and type of turbines;
- REA schedule;
- Plans for Final Public Meeting (end of February 2013);
- History of Boralex, projects in Ontario and Quebec;
- Boralex supports different types of renewable energy including, wind, solar small hydro, run of river; and
- Boralex is a subsidiary of Cascade.

*MNCFN provided an update including:*

- Acknowledged receipt of the Draft REA Reports;
- Preparing to review the Draft REA Reports on behalf of the community;
- Acknowledge that MNCFN Archaeological Monitors had been hired for the Project's Stage 2 field work;
- MNCFN historically was on the water, and their totems and culture is based on water however now they are no longer on water (2 small streams in the community) and this was a difficult transition, water is a serious concern for the community;
- Community is very interested in partnering with others on renewable energy projects; and
- Funding is needed to support their Annual PowWow in the summer and a 3 day Historical Gathering/Education Conference planned for March 2013.

*MNCFN provided Boralex with booklets on:*

- History of the Mississaugas of the New Credit First Nation,
- Mississaugas of the New Credit Past and Present,
- Toronto Purchase Specific Claim; Arriving at an Agreement,
- Draft Agenda, Historical Gathering/Education Conference, and
- A Map of Ontario's First Nations Original Peoples.

*Several questions were asked and answered at the meeting:*

Question: What was the amount of agricultural land that would be sterilized due to installation of wind turbines?

Answer: Small amount of land will be sterilized once operational, just for the for the base and roads. In many cases the extra revenue supports farmers with a base payment, which will help keeping them going in hard times. Wind is not like solar with a large land base, sterilizing large parcels of land.

Question: Are animals wary of the turbines?

Answer: Many different animals seem to seek the turbines as we see prints in the area of the base. They appear to be rubbing against it, licking the salt in the cement or for shade in a hot day.

Question: Can people survive off grid with alternative energy and batteries to store power?

Answer: It is still very difficult and can be costly. Until we can cheaply store energy, this will remain a difficult option.

*Recommendations and next Steps;*

1. MNCFN will review and provide feedback on Draft REA Reports by end of February, 2013 and may attend next Public Meeting.
2. Boralex will follow up the opportunity of funding MNCFN's PowWow or Historical Event.
3. MNCFN may be interested in a turbine tour or an introduction to wind seminar and will let Boralex know of their interests.

**3.1.3 Meeting to Review Draft REA Reports: March 1, 2013**

On March 1, 2013, MNCFN, Boralex, and R. Allan & Associates meet to review comments from MNCFN on the Draft REA Reports. The Draft REA Reports had been reviewed by the MNCFN, and their community has an interest in the Project because:

- The Project site is on the MNCFN traditional territory, which is a trigger to ensure the MNCFN Treaty Rights are not negatively impacted upon;
- Archaeological work in the area is of importance to the community, as well as artifacts found;
- Community needs to ensure that Mother Earth is not negatively impacted;
- MNCFN believes in the importance of green renewable energy;
- MNCFN members live close to the Project in Port Dover; and
- Ensure that the MNCFN community is treated fairly as a "Good Neighbour".

The following questions were raised:

1. *Question:* How has the Project changed as a result of consultation?

*Answer:* The original Project layout has been changed as a result of consultation in the following ways:

- As a result of the archaeological studies and field work, the Project has changed the location of potential turbines, minimizing potential archaeological disturbances;
- Sound impacts were minimized by changing turbine manufacturers, Siemens turbines are so quiet the Project may not even trigger a noise study; the change is from 104 decibels to 102.5 decibels or lower; and
- Siemens turbines are more efficient, generating more energy.

2. *Question:* What are the Cumulative Impacts of all the Projects in Haldimand/Norfolk? Is there a map with all these turbines on it? Why hasn't the government developed this map, and why is it so difficult to find out this information?

*Answer:* We do not know of a cumulative map, we do know of the Projects that have FIT contracts and can share this information with you.

3. *Question:* Will the Project have visible transmission lines and ties to the transmission network?

*Answer:* The Project is a distribution project which means it connects to the provincial grid at a voltage less than 50kV. All lines in the fields are submerged.

4. *Question:* Is Boralex Canadian and what is the Canadian content for the Project?

*Answer:* Boralex is a Canadian company and is listed on the TSX. The turbines are made with: steel from the Esar Algoma, blades manufactured in Tillsonburg Ontario, and the towers are manufactured in Welland/Windsor area.

5. *Question:* Will bats be negatively impacted by the Project?

*Answer:* Bat mortality occurs around wind turbines, however our studies suggest bat numbers in the area are low. We will be conducting three years of post-construction bird and bat mortality studies, as required by the MNR, to ensure we are in compliance with the provincial regulations.

6. *Question:* The Project will have a significant negative impact of the visual landscape.

*Answer:* The visual landscape is a personal preference, some people hate the look of the turbines, while others find them attractive. The most difficult part of the process of developing wind projects is creating a change in the landscape. Change is never easy.

7. *Question:* Would Adam Rosso, lead for the Project, provide the MNCFN with education and or development seminar(s) on renewable energy for the community interested in alternative energy methods. Would the Project provide a tour of their existing wind project for their members?

*Answer:* Yes.

8. *Question:* Will there be employment and contracting opportunities for the MNCFN members?

*Answer:* The Project will create .25 of a job for a Siemens maintenance technician and if members are interested in working with the turbine manufacture the Project Team will ensure all resumes are passed to the hiring office. Construction contracting opportunities will be discussed with the community.

9. *Question:* How will the MNCFN benefit from the Project? The community is seeking revenue sharing, employment and contracts and business opportunities.

*Answer:* The Project based on the principal of being “good neighbours” is prepared to offer the community the following:

- An annual amount (discussed and provided in a confidential Project Term Sheet) for the life of the Feed in Tariff contract of twenty years, will be provided to the community.
- MNCFN Archaeological Monitors will be hired to support the construction crews where land will be disturbed during construction, and if there is a need for the Monitors to receive field training, the Project will support trainees on the site.
- Employment and contracting opportunities will be discussed with the community.
- Adam Rosso will provide training and development seminar(s) on renewable energy for the community, and provide a tour of an existing wind project.
- All archaeological studies will be provided to the community.
- Updates on the Project will be provided to the community.

The MNCFN representatives stated that they were in support of the Project.

*Next Steps:*

The MNCFN representatives will take the Project Term Sheet to the MNCFN Lands and Resources Committee for review and let the Project Team know the results.

### **3.2 CONSIDERATION OF KEY COMMENTS/ISSUES FROM MNCFN ON THE PROJECT**

A summary of the key comments from MNCFN is provided in the table below, along with a description of how comments were considered by the Project Team

**Table 3-1** below provides an overview of the MNCFN issues or concerns regarding the Project and the Project Teams response and outcomes.

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**Table 3.1: Comments and Responses from the MNCFN**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
<b>Socio-Economic:</b>			
Community	Project will provide tours of turbines, renewable energy seminars at the request of the community,	MNCFN interested in partnering in renewable energy projects.	Discussions ongoing.
Reports	Draft REA Reports delivered on CD's to MNCFN Lands office.	Review of draft REA reports with MNCFN on March 1, 2013.	Comments presented to Project Team.
Long Term Benefits	MNCFN concern for the perpetual care and maintenance of their community.	Negotiations occurred between Project and MNCFN on March 1, 2013.	Benefit Agreement drafted for MNCFN Lands and Resources Committee, to review.
<b>Environment</b>			
Archaeology	Concern regarding burial sites, sacred sites, and other archaeological artifacts	MNCFN Monitors were hired for Stage 2 archaeological field-work, and will continue through the construction phase of the Project.	Ongoing through the construction phase of the Project.
Archaeological artifacts	If Aboriginal artifacts, or remains are found, the MNCFN will be notified.	Stantec archaeologists will notify MNCFN of findings.	Reporting of Aboriginal findings to MNCFN Lands Office.



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**Table 3.1: Comments and Responses from the MNCFN**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
How much land is sterilized due to running a wind project?	Very little, the footprint is the base and access roads.	Farmers often appreciate the extra revenue.	Refer to Project Response
Are animals wary of getting close to the turbines?	No, on the contrary there are many that seek out the turbines for example for; scratching posts, to lick the cement, shade.	Studies have not found animal's wary of turbines.	Refer to Project Response
Can people survive off grid; with just alternative energy and batteries to store power?	Very difficult and very costly.	Difficult for MNCFN to support their own power generation and be off grid.	N/A
How has the Project changed as a result of consultation?	<p>The original Project layout has been changed as a result of consultation in the following ways:</p> <ul style="list-style-type: none"> <li>As a result of the archaeological studies and field work, the Project has changed the location of potential turbines, minimizing potential archaeological disturbances;</li> <li>Sound impacts were minimized by changing turbine manufacturers, Siemens turbines are so quiet the Project may not even trigger a noise study; the change is from 104 decibels to 102.5 decibels or lower; and</li> <li>Siemens turbines are more efficient, generating more energy.</li> </ul>	Refer to Project Response	Refer to Project Response
What are the Cumulative Impacts of all the Projects in Haldimand/Norfolk? Is there a map with all these turbines on it? Why hasn't the government developed this map, and why is it so difficult to find out this information?	We do not know of a cumulative map, we do know of the Projects that have FIT contracts and can share this information with you.	N/A	There are no anticipated residual effects after mitigation measure have been applied for this Project. Therefore no cumulative effects are anticipated for this Project
Will the Project have visible transmission lines and ties to the transmission network?	The Project is a distribution project which means it connects to the provincial grid at a voltage less	N/A	Refer to Project Response

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**Table 3.1: Comments and Responses from the MNCFN**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
	than 50kV. All lines in the fields are submerged.		
Is Boralex Canadian and what is the Canadian content for the Project?	Boralex is a Canadian company whom is listed on the TSX. The turbines are made with: steel from the Esar Algoma, blades manufactured in Tillsonburg Ontario, and the towers are manufactured in Welland/Windsor area.	N/A	Refer to Project Response
Will bats be negatively impacted by the Project?	Bat mortality occurs around wind turbines, however our studies suggest bat numbers in the area are low. We will be conducting three years of post-construction bird and bat mortality studies, as required by the MNR, to ensure we are in compliance with the provincial regulations.	N/A	Refer to Project Response
The Project will have a significant negative impact of the visual landscape.	The visual landscape is a personal preference, some people hate the look of the turbines, while others find them attractive. The most difficult part of the process of developing wind projects is creating a change in the landscape. Change is never easy.	MNCFN concerned with regard to visual landscape	Visual simulations were undertaken by Boralex as a result of questions received from stakeholders. These were presented at the final public open house.
Would Adam Rosso, lead for the Project, provide the MNCFN with education and or development seminar(s) on renewable energy for the community interested in alternative energy methods. Would the Project provide a tour of their existing wind project for their members?	Yes.	MNCFN interested receiving education in renewable energy projects.	Discussions ongoing
Will there be employment and contracting opportunities for the MNCFN members?	The Project will create .25 of a job for a Siemens maintenance technician and if members are interested in working with the turbine manufacture the Project Team will ensure all resumes are passed to the hiring office. Construction contracting opportunities will be discussed with the community.	MNCFN interested employment opportunities	Discussions ongoing
How will the MNCFN benefit from the Project? The community is seeking revenue	The Project based on their principal of being "good neighbours" is prepared to offer the	Refer to Project Response	Refer to Project Response

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**Table 3.1: Comments and Responses from the MNCFN**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
sharing, employment and contracts and business opportunities.	<p>community the following:</p> <ul style="list-style-type: none"> <li>a. An annual amount (discussed and provided in a confidential Project Term Sheet) for the life of the Feed in Tariff contract of twenty years will be provided to the Chief and Council.</li> <li>b. MNCFN Archaeological Monitors will be hired to support the construction crews where land will be disturbed during construction, and if there is a need for the Monitors to receive field training, the Project will support trainees on the site.</li> <li>c. Employment and contracting opportunities will be discussed with the community.</li> <li>d. Adam Rosso will provide training and development seminar(s) on renewable energy for the community, and provide a tour of an existing wind project.</li> <li>e. All archaeological studies will be provided to the community.</li> <li>f. Updates on the Project will be provided to the community.</li> </ul>		

This Table will be updated with MNCFN, prior to the commencement of the construction phase of the Project.

### **3.3 CONCLUSIONS**

Community engagement between Boralex and MNCFN will continue for the life of the Project. Major milestones accomplished include reviewing the Draft REA Reports, and developing a “good neighbours” Project Term Sheet. The Term Sheet will be reviewed by Chief and Council before being finalized.

## **4.0 Six Nations of the Grand River First Nation, Elected Council**

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The Six Nations of the Grand River First Nation Elected Council (Six Nations) were contacted by Port Ryerse at the onset of the Project. This community was identified as being in close proximity to the Project Study Area as the area is within the Nanfan (Fort Albany) Treaty area of 1701. The project is within the traditional lands of the Six Nations and therefore the Six Nations do have an interest in the Project.

### **4.1 INITIATIVES**

#### **4.1.1 Public Meeting: November 15, 2011**

On November 15, 2011 representatives from Six Nations, Port Ryerse and MKI met at the Port Ryerse Public meeting. The Six Nations representative was provided with an update on the Project, a review of the REA requirements, the Draft Project Description Report and a request that Six Nations provide, in writing, any information available to the community that, in its opinion, should be considered in preparing any technical documents outlined in the draft Project Description. In particular, any information the community may have regarding potential adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights was sought, as well as any measures for mitigating those adverse impacts, in accordance with O. Reg. 359/09 S. 17(1)4.

On November 18, 2011 the Project Team sent an email to Six Nations, thanking the community representative for attending the Public Meeting, and looked forward to meeting with the community in the future.

#### **4.1.2 Six Nations: Men of Fire**

At the Port Ryerse Public Meeting on November 15, 2011, seven representatives from Six Nations "Men of Fire" joined the meeting, and asked to be heard. They expressed concern about the impact the turbines might have on their traditional hunting rights.

"When you erect these towers, how can our people come out and hunt?" asked Bill Montour, who also identified himself by his traditional name, Karihwanoran. "These towers drive all the creatures away."

Montour and his colleagues brought with them a copy of the Nanfan Treaty of 1701, an understanding between First Nations and the Crown that allegedly grants aboriginals universal hunting and fishing rights in this part of Ontario.

The Project Team agreed to let Mr. Montour have the floor for five minutes, and as he was not finished, suggest a further meeting to discuss the issues.

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A meeting was scheduled on November 30, 2011 on the Six Nations reserve and U. Sandner, the owner of the Project went to discuss the Project. A small group attended the meeting including 2 local residents of Port Ryerse, 1 community member from Norfolk and Bill Montour. The conversation focused on opposition to wind energy projects and support of solar projects.

**4.1.3 Community Engagement Meeting: January 25, 2012**

On January 25, 2012 Six Nations, Port Ryerse and MKI, met to discuss how Six Nations wanted to be engaged on the Project.

*The Project provided Six Nations with a Project Update including discussion on the following topics:*

- Introduction and history of the President, owner and operator Uwe Sandner;
- Project Overview;
- Map of Preliminary Study Area;
- Renewable Energy Approval Process;
- Environmental Studies and Features;
- Environmental Noise Impact Assessment;
- Typical Wind Turbine;
- Community Benefits;
- Economic Benefits; and,
- Renewable Energy Approval Process Required Reports.

*Six Nations provided an overview of:*

- Six Nations *Land Use Consultation & Accommodation Policy* and the requirement to meet with representatives of the Six Nations Consultation and Accommodation Policy Team (CAP),
- Six Nations History and provided a copy of;
  - Six Miles Deep; Haldimand Proclamation of 1784: Land Rights of the Six Nations of the Grand River Territory,
  - Six Nations of the Grand River Land Use Consultation & Accommodation Policy, and
  - Land Rights, A Global Solution.
- Communities interested in renewables including solar and wind;
- Six Nations provides Archaeological Monitors for field work, and

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- Seek accommodation for Projects on their Traditional Lands.

*At the end of the meeting, the Project committed to:*

- Respect the Six Nations *Land Use Consultation & Accommodation Policy* and meet with representatives of the Six Nations Consultation and Accommodation Policy Team (CAP), *as requested by Six Nations*;
- Provide information, presentations and/or workshops on wind and/or solar development, to the Chief and Council and other interested parties in the community;
- Provide Six Nations with wind information that Mr. Sandner had gathered from his Hagersville MET Tour;
- Provide Six Nations with Mr. Sandner's expertise as a professional developer of small utilities projects;
- Provide copies of Archaeological Stage 1 Reports;
- Hire Six Nations Archaeological Monitors in support of completing Stage 2 archaeological field work, and
- Invite Six Nations members to all Port Ryerse public community meetings.

Six Nations requested that the Port Ryerse Team return to update the CAP team on key Project milestones and this was agreed to be all.

#### **4.1.4 Invitation to Attend Ontario Sustainable Energy Association Meeting: October 29, 2012**

An invitation to accompany Mr. Sandner on October 29, 2012 to the Ontario Sustainable Energy Association Meeting was provided via email on November 7, 2012. The meeting topic was: Aboriginal Perspectives on Power: What Developers and Communities need to know. Mr. Sandner wanted to make sure the Six Nations had heard of the meeting. Six Nations had not and was most appreciative of the invitation. Six Nations attended the session and learned about FIT 2.0.

#### **4.1.5 Introduction to Boralex: December 5, 2012**

On December 5, 2012 Boralex contacted Six Nations to notify them that Boralex would be acquiring the UDI Port Ryerse Wind Farm and would like to set up a meeting to discuss the Project.

A meeting was scheduled for December 10, 2012.

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**4.1.6 Community Engagement Meeting: December 10, 2012.**

A meeting was held on December 10, 2012 with representatives from Six Nations, Boralex and R. Allan & Associates to discuss the Port Ryerse Project.

Boralex provided an overview of their Company:

- Canadian, on TSX, based in Quebec, owns and operates 9 wind projects in Ontario;
- Interested in owning and operating projects; and
- Boralex only interested in projects with FIT contracts.

Boralex provided an overview of the Project;

- Four Siemens turbines, all located on private land;
- Wind resource is not great even though it is close to the lake;
- Draft REA Reports were delivered to Six Nations on November 20, 2012 (confirmed by Six Nations);
- Discussion of REA schedule;
- Acquisition from Boralex should be finalized early next year;
- Would like Six Nations third party review to be completed by mid February 2013;
- Archaeology Stage 2 fieldwork included Six Nations monitor and if Stage 3 is required Six Nations monitor will be retained;
- Next public meeting planned for February 21, 2013 and Six Nations invited to attend; and
- Discussion of consultation with HDI, Mississauga's of New Credit and Metis communities.

Six Nations provided the following documents:

- Six Nations of the Grand River Consultation and Accommodation Policy;
- Draft Six Nations Capacity Funding Agreement;
- Land Rights – A Global Solution;
- Six Nations of the Grand River Consultation and Accommodation Flow Chart; and
- Six Nations Deep Land Rights of the Six Nations of the Grand River.



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The Six Nations are looking for:

- Transparent consultation process requiring signing of Capacity Funding Agreements (CPA) for each Project prior to third party review,
- Process consists of:
  - i. How does Six Nations benefit?
  - ii. Responsibility of CAP team to negotiate best deal for the community; and then
  - iii. Take negotiations to the community, and get consent.
- Six Nations and HDI do not have a relationship due to historical issues and Six Nations understands that Boralex has to consult with HCCC/HDI as a requirement established by the government; and
- Accommodation would fit the size of the project, ie. donations to Six Nations food bank for smaller projects.

Next steps included:

- Six Nations provide Draft Capacity Funding Agreement to Boralex;
- Boralex to respond ASAP;
- Boralex to reissue letter to Six Nations that was sent with incorrect name;
- Boralex provide site visit for Six Nations and their third party reviewer;
- CAP meeting to be planned once third party review has been completed; and
- Ongoing communications when required.

The Six Nations were requested to provide comments or feedback from their community regarding the Draft Project Summary Reports and the Draft REA Reports in writing, approximately 60 days after receipt of the letter. (December 19, 2012)

#### **4.1.7 Signing of Six Nations Capacity Funding Agreement: January 10, 2013**

During December 2012 and early January 2013, Six Nations and Boralex reviewed the Six Nations Draft Capacity Funding Agreement and it was later signed by the William K. Montour the Chief of Six Nations and Hugues Girardin, Vice President Boralex on January 10, 2013.

The fundamentals of the Six Nations Capacity Funding Agreement are as follows:

- Boralex acknowledges that it has a Power Purchase Agreement for wind generation for power projects situated on the Traditional and Treaty lands of Six Nations;
- Boralex recognizes the unique cultural and traditional interests of Six Nations and Six Nations' position respecting its Aboriginal and Treaty Rights, and will continue to respect and accommodate those rights and interests wherever possible;

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- Boralex wishes to commit time and resources to working constructively with Six Nations in the creation of opportunities for further discussion, consultation and accommodation of the Aboriginal and treaty rights for Six Nations wherever possible;
- Six Nations and Boralex wish to discuss accommodation measures related to the Project proposed works and infrastructure on traditional territory and the treaty lands of the Six Nations; and
- Six Nations and Boralex wish to continue discussions regarding topics of mutual interest and agreement negotiation that will guide their long-term relationship.

**Scope**

The Parties agree to work together on developing a relationship and/or accommodation agreement or arrangements determined appropriate which will address, but will not be limited to the following:

- Accommodation measures relating to the proposed Port Ryerse Project;
- The Parties' future long term relationship; and,
- Accommodation with Six Nations regarding the Port Ryerse Project and infrastructure projects which are being proposed within Six Nations Haldimand Treaty and their 1701 Treaty lands.

**Joint Liaison Committee**

The Parties shall establish a Joint Liaison Committee to act as the main point of contact between the Parties on all matters of mutual interest. The Committee will consist of up to four (4) officials from each Party, and will establish a Committee Schedule to meet at least four times yearly prior to the termination of this Agreement. (At this time this committee was referred to as the CAP/PORT RYERSE committee).

The Joint Liaison Committee will be the primary mechanism through which the Parties will discuss and negotiate matters within the scope of this Agreement, and will also function as the primary point of contact for the Parties regarding specific issues of concern or related matters that Six Nations may have.

**Financial Considerations**

A budget was developed between Six Nations and Boralex regarding all matters within this Agreement, which became Schedule 'B' of the Agreement. Schedule 'B' covers the period from December 1, 2012 to June 30, 2013, which is the planned development phase of the Project.

Copies of the Draft Capacity Agreement were vetted through Six Nations Chief and Council and Boralex and during the December 2012 and January 10, 2013 the final draft was approved.

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**4.1.8 Community Engagement Meeting: February 4, 2013**

On February 4, 2013 Six Nations, Boralex and R. Allan & Associates met to provide an update on community engagement on the Project.

Boralex provided an update on the Project, which included:

- Confirmed Draft REA Reports have been delivered;
- Did the Six Nations Chief sign off the Capacity Funding Agreement? (J. Thomas said yes and provided a hard copy);
- Requested that Six Nations provide an invoice for first payment as required in the schedule (J. Thomas confirmed she will follow-up with finance department.);
- Provided an update on the Project and schedule. It is expected that Boralex will own the Project by the end of February;
- Due to FIT contract obligations it is important to Boralex that discussion on Project Review and Term sheets begin sooner vs later, as Notice to Proceed is needed by August 2013; and
- Boralex notified Six Nations that they will be following the HDI protocol and will be submitting their application form and fee to the HDI.

Six Nations provided an update, which included:

- Dr. C. Hostovsky, is responsible for reviewing the Project Draft REA Reports;
- The review of the Draft REA Reports will lead into discussions on accommodation. Once the term sheet is completed the Six Nations community engagement process must begin which will take four weeks, with probably one community meeting and two information sessions. To meet Project timelines, community engagement should begin in early March of 2013. It is only after this process is completed will the Chief and Council determine their support of the Project. MOE looks to completion of this process before providing Project approval;
- MNR's new recommendations include an Aboriginal Archaeological Monitor be present during the construction period, and Boralex agreed that would be acceptable; and
- Chief and Council want to ensure employment and contractor's opportunities be provided to membership and Boralex agreed.

The meeting ended with a discussion on traditional values and its importance to Six Nations, which was very informative for the Port Ryerse Team.

**4.1.9 Submission of Review of Draft REA Reports: March 5, 2013**

On March 5, 2013, Six Nations provided an email to the Project Team and submitted Dr. C. Hostovsky's letter to P. General of the Six Nations. This letter is the review of the Project's Draft REA Reports presented to the Six Nations by their third party reviewer, Dr. C. Hostovsky and will be on the agenda for the meeting on March 6, 2013.

**4.1.10 Meeting to Review Draft REA Reports: March 6, 2013**

CAP, Six Nations third party reviewer Dr. C. Hostovsky, Boralex and R. Allan and Associates meet on March 6, 2013 to review the comments from the Six Nations on the Draft REA Reports. Copies were provided of:

- February 27, 2013 letter to P. General from C. Hostovsky re: Peer Review Port Ryerse Wind Project, and
- February 12, 2013 letter to MNR from Stantec re: Port Ryerse Wind Far, Bald Eagles Winter Perching Habitat Survey Results.

The following questions were raised and answered:

1. *Question:* What is the status of the bald eagle reporting's?

*Answer:* The pre-construction field studies have been completed and we are presenting Six Nations with a copy of the reports, and e-mail received from the MNR on March 1, 2013.

2. *Question:* Are there other species at risk in the Project area?

*Answer:* There are species at risk identified through records review. Boralex is currently undergoing SAR permitting with the MNR. The species identified are ones that will not be affected by our activities during construction or operation of the wind farm.

3. *Question:* Are there any fallow fields that might be breeding habitat for Bobolink?

*Answer:* No there are no fallow fields that might have breeding habitat for Bobolink within the vicinity of the Project.

4. *Question:* How long will the post-construction monitoring be and who gets the Reports?

*Answer:* The post-construction monitoring will take place for three years, the reports will go to government agencies and we will confirm with the Boralex environmental Team to see if the Reports can also go to Six Nations.

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5. *Question:* Does Boralex use recycled aggregate material for roads and crane pads?

*Answer:* No, all aggregate materials are new.

6. *Question:* Is there a noise concern?

*Answer:* No, these new Siemen 2.5 MW turbines are very quiet and efficient.

7. *Question:* The Draft REA Reports do not include the Record of Consultation. The reports state: "No net significant impacts"; how can you determine this if you have not consulted with the Six Nations?

*Answer:* Boralex the soon to be owners of the Port Ryerse Project have consulted with the Six Nations following the "Six Nations of the Grand River Consultation and Accommodation Policy", have co-signed a Capacity Funding Agreement with the Chief and Council, provided the funding and consulted with the Six Nations on the Project. The Draft Record of Consultation was provided to the Six Nations for review.

The meeting ended with acknowledgement that all questions had been answered sufficiently and Six Nations would provide a date for a meeting to discuss accommodation.

## **4.2 CONSIDERATION OF KEY COMMENTS/ISSUES FROM SIX NATIONS ON THE PROJECT**

A summary of the key comments from Six Nations are provided in the table below, along with a description of how comments were considered by the Project Team.

**Table 4-1** below provides an overview of the Six Nations issues or concerns regarding the Project and the Project Teams response and outcomes.

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**Table 4.1: Comments and Responses from the Six Nations**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
<b>Consultation:</b>			
Chief and Council	Signed Capacity Funding Agreement for the development phase of the Project.	On an annual basis and/or for key Project milestones Boralex will meet with the Chief and Council.	Ongoing community consultation.
CAP Committee	Meet with CAP team who is representing Chief and Council	CAP team will determine the necessity of meeting with Chief and Council.	N/A
Consultation with CAP Committee	Meetings to be held quarterly until Project is commissioned, and then annually.	Development of long-term benefits.	Boralex and Six Nations are committed to maintaining a long-term, positive and sustainable relationship.
Community	Boralex will follow Six Nations of the Grand River Land Use Consultation and Accommodation Policy.	Chief and Council will trigger Six Nations internal Community Engagement Process.	Six Nations internal community engagement: Spring of 2013.
Reports	Draft REA Reports delivered on CD's to Six Nations' Lands office.	Review of Draft REA Reports with Six Nations third party reviewer concluded on March 6, 2013.	N/A
Long Term Benefits	Six Nations concern for the perpetual care and maintenance of their community.	Negotiations between Boralex and Six Nations will be held in March, 2013.	Negotiations are ongoing.

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**Table 4.1: Comments and Responses from the Six Nations**

Issues/Concerns/ Comments	Project Response	Outcomes	How Comments Were Considered by Project Team
<b>Environment</b>			
Archaeology	Concern regarding burial sites, sacred sites, and other archaeological artifacts	Six Nations Monitors hired for Stage Two archaeological field-work, and will be retained during the construction phase of the Project.	Six Nations monitors comments were provided to Stantec archaeology Team.
Archaeological artifacts	If Aboriginal artifacts, or remains are found the Six Nations will be notified.	Stantec archaeologists will notify Six Nations of findings.	Reporting of Aboriginal findings to Six Nations Lands Office.
What is the status of the bald eagle reporting's?	The pre-construction field studies have been completed and we are presenting Six Nations with a copy of the reports, and letter received from the MNR on February 12, 2013.	N/A	N/A
Are there other species at risk in the Project area?	There are species at risk identified through records review. Boralex is currently undergoing SAR permitting with the MNR. The species identified are ones that will not be affected by our activities during construction or operation of the wind farm.	Ongoing with MNR	To be determined with MNR
Are there any fallow fields that might be breeding habitat for Bobolink?	No there are no fallow fields that might have breeding habitat for Bobolink within the vicinity of the Project.	N/A	N/A
How long with the post-construction monitoring be, and who gets the reports?	The post-construction monitoring will take place for three years, the reports will go to government agencies and we will confirm with the Boralex Environmental Team to see if the reports can also go to Six Nations?	Reports will be shared with Six Nations if applicable	Refer to Outcomes
Does Boralex use recycled aggregate material for roads and crane pads?	No, all aggregate materials are new	N/A	N/A
Is there a noise concern?	No, these new Siemen 2.5 MW turbines are very quiet and efficient	N/A	Noise report completed as per REA requirements
The draft REA reports do not include the Record of Consultation. The	Boralex the soon to be owners of the Port Ryerse Project consulted with the Six Nations following the "Six Nations	Consultation is ongoing	Consultation is ongoing

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**Table 4.1: Comments and Responses from the Six Nations**

<b>Issues/Concerns/ Comments</b>	<b>Project Response</b>	<b>Outcomes</b>	<b>How Comments Were Considered by Project Team</b>
reports state: "No net significant impacts"; how can you determine this if you have not consulted with the Six Nations?	of the Grand River Consultation and Accommodation Policy", have co-signed a Capacity Funding Agreement with the Chief and Council, provided the funding and have consulted with the Six Nations on the Project. The draft Record of Consultation was provided to the Six Nations for review.		



This Table will be updated with Six Nations, prior to the commencement of the construction phase of the Project.

#### **4.3 CONCLUSIONS**

Boralex has worked closely with the Six Nations, following their community engagement protocol: "Six Nations of the Grand River Land Use & Consultation and Accommodation Policy". Community engagement has been defined through the Capacity Funding Agreement signed by the Six Nations Chief William K. Montour and Hugues Girardin, Vice-president Boralex, on January 10, 2013.

Community engagement with Boralex and Six Nations will continue for the life of the Project. Major milestones accomplished included the review of the Draft REA Reports. The next step will be to discuss accommodation with the CAP negotiation team and Boralex.

## **5.0 Six Nations of The Grand River Haudenosaunee Confederacy Chiefs Council**

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Six Nations of the Grand River Haudenosaunee Confederacy Chiefs Council (HCCC) was contacted by the Project at the onset of the Project. This community was identified as being in close proximity to the Project Study Area with a portion of the Project within the Haldimand Tract recognized by the Haldimand Proclamation of 1784 as traditional lands of the HCCC and as potentially having an interest in the Project.

### **5.1 INITIATIVES**

#### **5.1.1 History of the Haudenosaunee Development Institute (HDI)**

In 2007, HCCC was swamped with developers seeking approval of projects within areas of Haudenosaunee jurisdiction including the Haldimand Tract.

Due to recent Canadian legal decisions and because the Crown failed to deal with Haudenosaunee rights, developers were approaching the HCCC directly.

The problem of development on Haudenosaunee lands is not a new problem. Historically developers were simply called squatters – and the solution was to ensure that lands were leased rather than sold. This was done for the perpetual care and maintenance of the Haudenosaunee people and consistent with one of the mandates of the HCCC, which is to protect the interests of the Haudenosaunee people.

Damage to the environment and infringement on Haudenosaunee rights pushed the HCCC to develop a process for dealing with modern day squatters. The HCCC have assigned certain individuals to create a process and an institution to ensure that rights are protected. That process is currently called the Haudenosaunee Development Institute (HDI).

The HDI functions and operates in accordance with Haudenosaunee Law. The HDI is not about any individuals – it is about establishing a process and structure that protects Haudenosaunee rights long after any individuals are gone.

Currently the HDI process asks developers, individuals or governments to submit an application for a project to be considered for a land use agreement. The land use agreement is simply renewing the original intent of the Chiefs in terms of providing for the perpetual care and maintenance of the Haudenosaunee people. At no time will any land use agreement surrender or relinquish Haudenosaunee 'title' to the land. Approval is not automatic. Currently where a project is recommended for approval by the HDI, final approval must be provided by the HCCC and its processes.

### **5.1.2 Correspondence: HDI Application and Fee**

Several telephone calls were made to HDI at the onset of the Project to discuss the HDI Application: Consideration and Engagement for Development and Application Fee. The Project felt the application fee was high considering:

- The Project was small (4 turbines);
- Other First Nations did not require a fee;
- Project was outside the Haldimand Track;
- No clear understanding of how the fee was being spent;
- Unreasonable to not talk and discuss application until fee was paid; and
- Confused on how the Six Nations, HCCC, and HDI worked together.

Discussions did not begin in earnest till the end of 2012, when talks with Boralex and HDI began, and it was agreed that the HDI Application and Fee would be provided early in 2013.

### **5.1.3 Submission of HDI Application for Consideration and Engagement for Development**

On January 24, 2012 Boralex signed the HDI Application: "Consideration and Engagement for Development", which was delivered on February 1, 2013 with the payment delivered on February 6, 2013.

### **5.1.4 Community Engagement: February 6, 2013**

The HCCC, HDI and Boralex met on February 6, 2013 to discuss the Project.

Boralex provided an update on the Port Ryerse Wind Project HDI Application:

- HDI application was received by the HDI on February 1, and
- HDI Application fee was submitted by hand on February 6, 2013.

Boralex provided an overview of the Port Ryerse Project:

#### **Timeline:**

- Started the 90-day review period at the end of November 2012; and
- Final Open House to be held Feb 26<sup>th</sup> (Notice for meeting was sent to HDI and the invitation was reiterated at the meeting).

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**Project details:**

- Boralex is working with Stantec Consulting to review the REA studies;
- Closest turbine to Lake Erie is 300-400 m;
- No Bald Eagle habitat is located in Project location. One Bald Eagle was observed and extra surveys were conducted to ensure that it was not a resident bird;
- There is a community anti-wind group, and their primary concern is that property values will be impacted by the Project;
- Layout of the turbines are not squeezed in – there are a total of four turbines;
- Connected to local distribution system - embedded generation;
- Project has a second generation FIT contract, which requires 50% domestic content;
- Species at Risk that were observed were Barn Swallow;
- Turbines proposed are the new cutting edge Siemens direct drive, with 113 m rotor diameter, 3.0 MW machines that will be customized to 2.5 MW for this Project; and
- These turbines are quieter than the majority of turbines currently in operation.

**HDI provided and overview of their process:**

- HDI's process is to review the Draft REA Reports and provide to the proponent a technical review of their Project;
- T. Williams will be looking at the electrical system, transformers, insulators, and other transmission impacts;
- HCCC has interest in this land through the 1701 Treaty: "free and undisturbed harvesting"; harvesting of all resources such as medicinal plants, game, and fish;
- HCCC is generally supportive of renewable energy; and
- HDI will provide an internal review to come to a reasonable level of accommodation, which will be sensitive to the scale of the Project. This Project seems to be in the "mid-range" area.

**The Next Steps discussed included:**

- Boralex will follow up in thirty days to discuss the progress of the Draft REA Reports review; and
- If HDI needs more information, they will let Boralex know.

### **5.1.5 Meeting to Review Draft REA Reports: to be determined**

The HCCC, HDI, Boralex and R. Allan and Associates will plan to meet at the end of March 2013, to review the Projects Draft REA Reports. The representatives participating understand that the review process may require additional meetings. The expectation is that comments received beyond the 60 days prior to the date of the Final Public Meeting (February 26, 2013) will not be included in the Final REA Report, however will be included in further Project planning and development

## **5.2 CONSIDERATION OF KEY COMMENTS/ISSUES FROM THE HCCC AND HDI ON THE PROJECT.**

A summary of the key comments from HCCC and HDI are provided in the table below along with a description of how comments were considered by the Project Team.

**Table 5-1** below provides a reference for the key comments from the Haudenosaunee Confederacy Chiefs Council and the HDI and consideration by PORT RYERSE and Project Team.

This table will be updated with the HDI as required, prior to the commencement of the construction phase of the Project.

## **5.3 CONCLUSIONS**

Community engagement with the HCCC, HDI and Boralex will continue for the life of the Project. Major milestones to be accomplished include: review of the Draft REA Reports, and developing sustainable term sheets. These activities require a significant amount of time and work, and both parties are committed to working through this process.

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**Table 5.1: Comments and Responses from HCCC and HDI**

<b>Issues/Concerns/Comments</b>	<b>Project Response</b>	<b>Outcomes</b>	<b>How Comments Were Considered by Project Team</b>
HCCC and HDI.	Meetings are being booked on an as need basis, by request by either party.	Application submitted and fee paid. Meeting held Feb 6, 2013. Review of Draft REA Reports planned for March 2013.	Discussion on participation in the Project.

## **6.0 Métis Nation of Ontario**

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The Métis Nation of Ontario and Hamilton-Wentworth Métis Council, and the Grand River Métis Council (MNO) was contacted at the onset of the Project. The Métis community was identified by the Project Team as potentially having an interest in the Project.

### **6.1 INITIATIVES**

#### **6.1.1 History of the Métis Nation of Ontario**

In Ontario, historic Métis settlements emerged along the rivers and watersheds of the province, surrounding the Great Lakes and throughout to the northwest of the province. These settlements formed regional Metis communities in Ontario that are an indivisible part of the Metis Nation. In 1993, the Métis Nation of Ontario (“MNO”) was established through the will of Métis people and Métis communities coming together throughout Ontario to create a Métis-specific governance structure.

#### **6.1.2 Local Métis Councils**

The Project has corresponded with the Métis Nation of Ontario, the Hamilton-Wentworth Métis Council, and the Grand River Métis Council on the Project.

The correspondence has been focused on the Métis communities’ interest in providing employment and contracting opportunities to their members. Boralex has agreed to inform the local Métis communities of employment and contracting opportunities at the same time as notification is given to other local Aboriginal communities in the area of the Project.

### **6.2 CONSIDERATION OF KEY COMMENTS/ISSUES RAISED BY THE REGIONAL MÉTIS COUNCIL(S) AND THE MNO**

The Project will continue to provide updates as the Project moves forward. Boralex understands the importance of and is committed to providing:

- All Draft REA Reports and Project Updates;
- Providing early notice of employment and contracting opportunities; and
- Keeping lines of communications open and transparent.

## **6.3 CONCLUSIONS**

Community engagement with the MNO and Boralex will continue for the life of the Project. Employment, contracting opportunities and Project Updates will be communicated to the MNO in a respectful and timely manner.

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**Table 6.1: Comments and Responses from Métis Nation of Ontario Consideration by Project Team**

<b>Issue/Concern/Comment</b>	<b>Project Response</b>	<b>How Comments Were Considered by Project Team</b>
Keep MNO informed of Key Project Milestones, Employment and Contractors opportunity's.	The Project Mailing list has included the MNO and will inform the MNO when employment and contracting hiring commences.	MNO is an interested stakeholder to be kept informed of the Projects development.

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## **7.0 Closure**

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This Consultation Report for the Port Ryerse Wind Power Project has been prepared in accordance with Item 2, Table 1 of Ontario Regulation 359/09, and the *Technical Guide to Renewable Energy Approvals* (MOE, March 2012).

This report may not be used by any third party without the express written consent of Boralex/UDI.

Respectfully submitted,

**R. ALLAN & ASSOCIATES.**

**STANTEC CONSULTING LTD.**



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**Randi Allan**  
R. Allan & Associates  
54 Dallimore Circle,  
Toronto, ON M3C 4C5  
Tel: (416) 435-8716  
Fax: (416) 385-3890



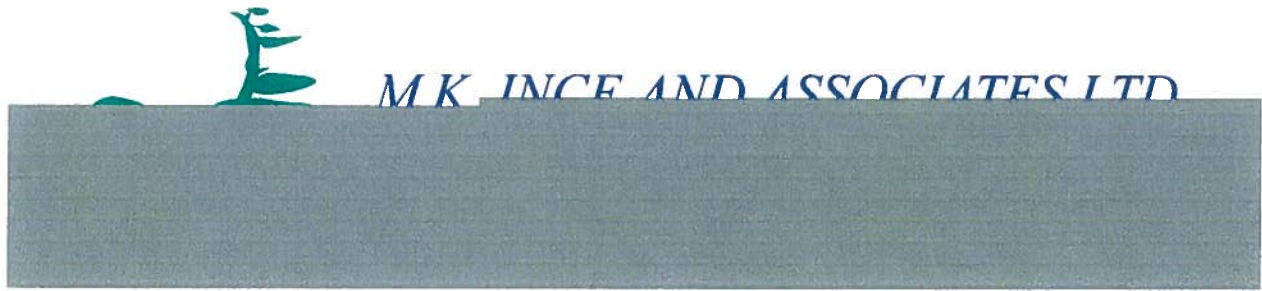
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**Fiona Christiansen**  
Senior Project Manager  
Stantec Consulting Ltd.  
Suite 1 - 70 Southgate Drive  
Guelph, ON N1G 4P5  
519-836-6050 ext. 307  
[Fiona.Christiansen@stantec.com](mailto:Fiona.Christiansen@stantec.com)



## **Appendix A**

### **Government Correspondence**



**UDI PORT RYERSE WIND FARM**  
**Aboriginal Consultations – Contact List**

1. Mississaugas of the Credit First Nation (Mississaugas of the New Credit First Nation)  
Chief M. Bryan LaForme  
8545 Townline Road  
R.R. 1  
Hagersville, ON N0A 1H0  
PH: (905) 768-3858  
E-mail: bryanlaforme@newcreditfirstnation.com  
Secondary Email (council): councillor@newcreditfirstnation.com  
Website: www.newcreditfirstnation.com
  
2. Six Nations of the Grand River (Six Nations (Part) 40)  
Chief William K. Montour  
1695 Cheifswood Rd.  
P.O. Box 5000  
Ohsweken ON N0A 1M0  
PH: (519) 445-2201  
E-mail: wkm@sixnations.ca  
Secondary E-mail: feedback@sixnations.ca  
Website: www.sixnations.ca
  
3. Six Nations of the Grand River (Haudenosaunee Confederacy Council)  
Chief A. MacNaughton  
Haudenosaunee Confederacy Council  
P.O.Box 714  
Ohsweken, ON N0A 1M0  
PH: (519) 755-2769  
E-mail: resource@execulink.com  
Website: www.haudenosauneeconfederacy.ca
  
4. Hamilton-Wentworth Métis Council (Métis Nation of Ontario)  
Joanne Young, President  
445 Concession St.  
Hamilton, ON L9A 1C1



**Ministry of the Environment**

Environmental Approvals Access and  
Service Integration Branch

2 St. Clair Avenue West  
Floor 12A  
Toronto ON M4V 1L5  
Tel.: 416 314-8001  
Fax: 416 314-8452

**Ministère de l'Environnement**

Direction de l'accès aux autorisations  
environnementales et de l'intégration des  
services

2, avenue St. Clair Ouest  
Étage 12A  
Toronto ON M4V 1L5  
Tél. : 416 314-8001  
Téléc. : 416 314-8452



November 3, 2011

MOE File #: WC-11-WF-0050

Mr. Uwe Sandner  
UDI Renewables Corp.  
492 South Coast Drive  
Nanticoke, ON N0A 1L0

Dear Mr. Sander:

**RE: Director's Aboriginal Communities List - Port Ryerse Wind Farm**

The Ontario Ministry of the Environment (Ministry) has reviewed the information provided in the Draft of the Project Description Report (PDR) received for the *Port Ryerse Wind Farm*. The Ministry has reviewed the anticipated environmental effects of the project (as described in the PDR) relative to its current understanding of the interests of aboriginal communities in the area.

In accordance with section 14 of Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" (O. Reg. 359/09) made under the *Environmental Protection Act*, please find below the list of aboriginal communities who, in the opinion of the Director:

i) have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project (s.14(b)(i)):

<b>Aboriginal Community</b> <b>Common Name:</b> <b>Reserve Name:</b> <b>Contact Information:</b>
Mississaugas of the Credit First Nation New Credit (Part) 40A RR 6 Hagersville, ON N0A 1H0 Phone (905) 768-1133 Fax (905) 768-1225
Six Nations of the Grand River Six Nations (Part) 40 PO Box 5000 Oshweken, ON N0A 1M0 Phone (519) 445-2201

Fax (519) 445-4208
Six Nations of the Grand River Haudenosaunee Confederacy Council RR2 Oshweken, ON NOA 1MO Phone (519) 755-2769

OR

ii) otherwise may be interested in any negative environmental effects of the project (s.14(b)(ii)):

There are no communities identified for this project that may be interested in any negative environmental effects of the project

**NOTE:** None of the foregoing should be taken to imply approval of this project or the contents of the PDR. This letter only addresses the requirement of the Director to provide a list of aboriginal communities to you as required pursuant to section 14 of O. Reg. 359/09. You should also be aware that information upon which the above list of aboriginal communities is based is subject to change. Aboriginal communities can make assertions at any time, and other developments, for example the discovery of Aboriginal archaeological resources, can occur that may require additional aboriginal communities to be notified. Should this happen, the Ministry will contact you. Similarly, if you receive any feedback from any aboriginal communities not included in this list, as part of your consultation, the Ministry would appreciate being notified.

Please contact Narren Santos at (416) 314-8442 should you have any questions or require additional information.

Sincerely,



Doris Dumais  
Director  
Environmental Approvals Access and  
Service Integration Branch

cc: Mansoor Mahmood, Renewable Energy Team, Ministry of the Environment  
Joe de Laronde, Aboriginal Affairs Branch, Ministry of the Environment



Karla Klein <karla.klein@mkince.ca>

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## RE: UDI Port Ryerse Wind Farm - 10MW, Class 4 Wind Facility located in Norfolk County

2 messages

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Santos, Narren (ENE) <Narren.Santos@ontario.ca>  
To: Karla Klein <karla.klein@mkince.ca>

Fri, Sep 23, 2011 at 9:46 AM

Hi Karla: this is to follow up. I used the latest version enclosed in the email below to forward to our Aboriginal Reviewers.

The process of AB development takes approximately 4-5 weeks.

I will let you know as soon as I have an update.

Regards,

Narren

---

**From:** Karla Klein [mailto:[karla.klein@mkince.ca](mailto:karla.klein@mkince.ca)]

**Sent:** September 22, 2011 4:47 PM

**To:** Dumais, Doris (ENE); Garcia-Wright, Agatha (ENE)

**Cc:** Santos, Narren (ENE); [uwe.sandner@xplornet.com](mailto:uwe.sandner@xplornet.com); martin

**Subject:** UDI Port Ryerse Wind Farm - 10MW, Class 4 Wind Facility located in Norfolk County

*(Please delete previous email and replace with attached.)*

September 22, 2011

PRIVATE AND CONFIDENTIAL

Attention: Ms. Doris Dumais and Ms. Agatha Garcia Wright

Dear Ms. Dumais and Ms. Wright:

M. K. Ince and Associates, Ltd. has been retained by UDI Renewables Corporation to assist with the submission of a Renewable Energy Approval application for the UDI Port Ryerse Wind Farm project - a 10MW Class 4 wind facility located in Norfolk County. The Commercial Operation Date (COD) for this project is slated for February 2014. Attached please find a draft Project Description Report for review.

Trusting the enclosed to be satisfactory, please feel free to call me directly at 905-628-0077 should you have any questions or concerns.

Kindest regards,

Karla Klein

--

**Karla Klein**  
Renewable Energy Project Manager

**M.K. Ince and Associates Ltd.**  
11 Cross Street  
Dundas, Ontario, L9H 2R3  
Tel: 905-628-0077 ext.239

Fax: 905-628-1329

E-mail: [karla.klein@mkince.ca](mailto:karla.klein@mkince.ca)  
[www.mkince.ca](http://www.mkince.ca)



Please consider the environment before printing this e-mail.

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**Karla Klein <[karla.klein@mkince.ca](mailto:karla.klein@mkince.ca)>**

**Fri, Sep 23, 2011 at 9:51 AM**

Draft To: "Santos, Narren (ENE)" <[Narren.Santos@ontario.ca](mailto:Narren.Santos@ontario.ca)>

Thanks, Narren. We were planning to hold our first public consultation on November 15,

[Quoted text hidden]

--

**Karla Klein**  
Renewable Energy Project Manager

**M.K. Ince and Associates Ltd.**

## **Appendix B**

### **Mississaugas of The New Credit First Nation**



## **Appendix B3**

### **Mississaugas of New Credit First Nation Tracking Table**

# **PORT RYERSE WIND POWER PROJECT**

## **CONSULTATION REPORT**

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Appendix B3: Mississaugas of the New Credit First Nation Tracking Table

March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Mississaugas of the New Credit First Nation</b>					
October 13, 2011	Letter	M. K. Ince & Associates	Chief B. LaForme	Provided the Notice of Public Meeting and Project Engagement as well as the Draft Project Description Report (PDR)	Follow -up with email to confirm receipt.
October 17, 2011	Email	M. K. Ince & Associates	Chief B. LaForme	Follow up to mail out week of October 11, 2011 with respect to the Notice and Draft PDR. Provided an electronic copy of the Notice and Draft PDR.	
January 26, 2012	Email	P. Racher, Archaeological Research Associates	C. King, Geomatics Environment Technician, MNCFN	Request a meeting to discuss Port Ryerse Project.	Follow-up with C. King.
January 31, 2012	Email	C. King, Geomatics Environment Technician, MNCFN	P. Racher, Archaeological Research Associates	Booked meeting for February 1.	
January 31, 2012	Email	P. Racher	C. King, Geomatics Environment Technician, MNCFN	Confirmed meeting date.	
February 1, 2012	Meeting on reserve	Port Ryerse Project Team	C. King, Geomatics Environment Technician, MNCFN	Overview of Project, and MNCFN History.	Meeting Minutes provided to Project Team
March 20, 2012	Letter	M. K. Ince & Associates	Chief B. LaForme	Notice of Draft Site Plan.	
March 19, 2012	Email	M. K. Ince & Associates	Chief B. LaForme	Confirmation of Notice of Draft Site Plan.	
April 12, 2012	Telephone call	Uwe Sandner, President UDI Renewables Corp.	C. King, Geomatics Environment Technician, MNCFN	What is MNCFN interest in FIT contracts and the Project.	Follow-up with C. King.
April 30, 2012	Email	Uwe Sandner, President UDI Renewables Corp.	C. King, Geomatics Environment Technician, MNCFN	Shall we meet to discuss the Project.	
September 18, 2012	Email	Uwe Sandner, President UDI Renewables Corp.	C. King, Geomatics Environment Technician, MNCFN	Trying to book a meeting with the MNCFN Sustainable Economic Development person.	
September 18, 2012	Email	Uwe Sandner, President UDI Renewables Corp.	C. King, Geomatics Environment Technician, MNCFN	Yes, let's book a meeting.	Follow-up with C. King.
October 5, 2012	Letter	Stantec	Chief B. LaForme	Notice of Draft Site Plan.	
October 5, 2012	Letter	Stantec	M. Sault, Director of Land, Membership and Resources.	Notice of Draft Site Plan.	
November 19, 2012	Letter	Stantec	Chief B. LaForme	Aboriginal Consultation Package: Draft Project Summary Report and a hard copy of Draft REA Documents.	
November 19, 2012	Letter	Stantec	M. Sault, Director of Land, Membership and Resources.	Aboriginal Consultation Package: Draft Project Summary Report and a hard copy of Draft REA Documents.	
December 19, 2012	Letter	Stantec	Chief B. LaForme	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports	
December 19, 2012	Letter	Stantec	M. Sault, Director of Land, Membership and Resources.	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	

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March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Mississaugas of the New Credit First Nation</b>					
December 5, 2012	Email	A. Rosso, Manager of Project Development, Boralex	C. King, Geomatics Environment Technician, MNCFN	Boralex acquiring Port Ryerse Project and can we meet.	Follow-up with C. King.
January 4, 2103	Email	A. Rosso, Manager of Project Development, Boralex	C. King, Geomatics Environment Technician, MNCFN	Can we book a meeting.	
January 4, 2103	Email	C. King, Geomatics Environment Technician, MNCFN	A. Rosso, Manager of Project Development, Boralex	We can meet on January 15, or 17th.	
January 5, 2013	Email	A. Rosso, Manager of Project Development, Boralex	C. King, Geomatics Environment Technician, MNCFN	Confirm Meeting January 17.	
January 16, 2013	Email	C. King, Geomatics Environment Technician, MNCFN	A. Rosso, Manager of Project Development, Boralex	Determine time of meeting.	
January 16, 2013	Emails	C. King, Geomatics Environment Technician, MNCFN	A. Rosso, Manager of Project Development, Boralex	Confirming meeting.	
January 17, 2013	Meeting on reserve	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	C. King, S. La Forme and F. Sault, MNCFN	Introduction to Borlaex, Project Update and discussion of MNCFN review of DRAFT REA Reports.	Meeting Minutes sent to Project Team.
January 22, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Please review January 17, 2013 Meeting Minutes.	
February 3, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Confirming meeting minutes.	Provide update to Project Team.
February 8, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Follow-up on next steps, and confirm meeting for review of Draft REA Reports.	
February 8, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Confirm meeting.	
February 8, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Invitation to Public Meeting: February 26, 2013.	
February 11, 2013	Email	C. King, Geomatics Environment Technician, MNCFN	R. Allan and A. Rosso	Questions re: the Project	Provide questions to Project Team.
February 11, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	The questions have been passed on to Project Team.	
February 11, 2013	Email	C. King, Geomatics Environment Technician, MNCFN	R. Allan, R. Allan & Associates	Confirm location and time of meeting.	
February 19, 2013	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Confirm location of meeting.	

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March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Mississaugas of the New Credit First Nation</b>					
February 23, 2012	Email	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Invitation to Final Public Meeting.	Attached Notice to Final Public Meeting.
February 25, 2013	Telephone Call	R. Allan, R. Allan & Associates	C. King, Geomatics Environment Technician, MNCFN	Confirming meeting logistics for March 1, 2013.	Confirmed meeting.
March 1, 2013	Meeting	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	C. King and F. Sault, MNCFN	Review of Draft REA Reports, and development of a benefits package for the community.	Needs to be reviewed by Lands and Resources Committee and Chief and Council.
March 5, 2013	Email	R. Allan, R. Allan & Associates	C. King and F. Sault, MNCFN	Draft REA Meeting Minutes for review.	

## **Appendix C**

### **Six Nations of the Grand River First Nation**

## **Appendix C3**

### **Six Nations of the Grand River First Nation Tracking Table**

# **PORT RYERSE WIND POWER PROJECT**

## **CONSULTATION REPORT**

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Appendix C3: Six Nations of the Grand River Tracking Table

March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River</b>					
October 13, 2011	Letter	M. K. Ince & Associates	Chief W. Montour	Provided the Notice of Public Meeting and Project Engagement as well as the Draft Project Description Report (PDR)	Follow-up tp confirm receipt of letter.
October 17, 2011	Email	M. K. Ince & Associates	Chief W. Montour	Follow up to mail out week of October 11, 2011 with respect to the Notice and Draft PDR. Provided an electronic copy of the Notice and Draft PDR.	
November 15, 2011	Public Meeting	J. Thomas, and seven members of the Men of Fire	Project Team	Discussed the Project and listened to Six Nation concerns.	Men of Fire do not support wind projects.
November 21, 2011	Email	Uwe Sandner, President UDI Renewables Corp.	J. Thomas, Consultation Point Person		Can we book a meeting.
November 18, 21 28, 2011	Email	M. K. Ince & Associates	J. Thomas, Consultation Point Person	Suggested meetings dates, cand thank you for attending public meeting.	
January 23, 2012	Email and telephone call	M. K. Ince & Associates	J. Thomas, Consultation Point Person	Confirmed meeting and asked for directions.	
January 25, 2012	Meeting	U. Sandner, M. K. Ince & Associates, and P. Racher, Archaeological Research Associates	CAP team	Discussed Project plans, schedule, and Six Nations providing archaeological monitors, and following Six Nations consutation model.	
March 20, 2012	Letter	M. K. Ince & Associates	J. Thomas, Consultation Point Person	Notice of Draft Site plan.	
March 19, 2012	Email	M. K. Ince & Associates	J. Thomas, Consultation Point Person	Follow-up on receipt of Notice.	
October 5, 2012	Letter	Stantec	Chief W. Montour	Notice of Draft site Plan.	
October 5, 2012	Letter	Stantec	L. Bomberly	Notice of Draft Site plan.	
October 5, 2012	Letter	Stantec	P. General	Notice of Draft Site plan.	
October 29, 2012	Email	Uwe Sandner, President UDI Renewables Corp.	J. Thomas, Consultation Point Person	Invitation to attend OSEA, meeting with him.	
November 7, 2012	Email	Uwe Sandner, President UDI Renewables Corp.	J. Thomas, Consultation Point Person	Discussion on meeting at OSEA.	
November 7, 2012	Email	J. Thomas, Consultation Point Person	Uwe Sandner, President UDI Renewables Corp.	Discussion on meeting at OSEA.	
November 19, 2012	Letter	Stantec	Chief W. Montour	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
November 19, 2012	Letter	Stantec	L. Bomberly	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
November 19, 2012	Letter	Stantec	P. General	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
December 5, 2012	Email	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Introduction to Boralex andwould like to book a meeting to disucss the Project.	
December 7, 2012	Email	J. Thomas, Consultation Point Person	Stantec	Question letter sent to Six Nations form Stantec to L. Hill.	
December 7, 2012	Email	Stantec	J. Thomas, Consultation Point Person	Response to question re: letter.	

# PORT RYERSE WIND POWER PROJECT

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Appendix C3: Six Nations of the Grand River Tracking Table

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Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River</b>					
December 7, 2012	Email	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Meeting date.	
December 7, 2012	Email	J. Thomas, Consultation Point Person	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	Confirmed meeting logistics.	
December 10, 2012	Email	J. Thomas, Consultation Point Person	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	Please provide Draft REA reports in cd's not hard copies.	Inform Project Team.
December 10, 2012	Meeting	A. Rosso & R. Allan	CAP members, J. Thomas	Project Update, overview of Six Nations Consultation and Accommodation Policy, Capacity Funding Agreement, and review of draft REAS reports.	Boralex submit Capacity Funding Agreement ASAP.
December 11, 2012	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Draft meeting minutes for review.	
December 13, 2012	Email	J. Thomas, Consultation Point Person	R. Allan, R. Allan & Associates	Finalized meeting minutes.	
December 18, 2012	Emails	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Proofing the Capacity Funding Agreement.	
December 19, 2012	Meeting	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Boralex will be proving the Capacity funding Agreement and Six Nations will book their third party reviewer.	To be discussed further.
December 19, 2012	Letter	Stantec	Chief W. Montour	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
December 19, 2012	Letter	Stantec	L. Bomberry	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
December 19, 2012	Letter	Stantec	P. General	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
January 12, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Attached Capacity Funding Agreement.	Signed January 10, 2013.
January 22, 2013	Telephone Call	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	L. Bomberry has gotten sign off on the Capacity Funding Agreement.	
February 4, 2013	Meeting	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Discussion on review of Draft REA Reports, timing and accommodation.	
February 8, 2013	Emails	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Many emails re: invoice for Boralex.	
February 8, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Invitation to Final Public meeting, February 26, 2013.	
February 11, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Book meeting for review of EA Reports.	
February 12, 2013	Email	J. Thomas, Consultation Point Person	R. Allan, R. Allan & Associates	Confirm meeting for review; March 6.	Sign and return.
February 23, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Invitation to Final Public Meeting.	Attached Notice to Final Public Meeting.



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March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River</b>					
February 27, 2013	Telephone Call	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Confirm Meeting to Reivew draft REA reports on March 6, 2013.	Inform Project Team.
March 5, 2013	Email	J. Thomas, Consultation Point Person	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	Invoice as requested.	
March 5, 2013	Email	J. Thomas, Consultation Point Person	R. Allan, R. Allan & Associates	Provided Peer Review of Draft REA Reports.	Provided to Project Team.
March 6, 2013	Meeting	A. Rosso, Manager of Project Development, Boralex, and R. Allan, R. Allan & Associates	CAP members, J. Thomas, and C. Hostovsky	Reviewed Draft REA reports.	Provided to Project Team.
March 6, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Can we book a meeting to discuss accommodation.	
March 7, 2013	Email	R. Allan, R. Allan & Associates	J. Thomas, Consultation Point Person	Provided draft copy of March 6, 2013 meeting minutes.	Attached Stantec letter to MNR re: Bald Eagle winter perching habitat survey results: February 12, 2103.

## **Appendix D**

### **Six Nations of The Grand River Haudenosaunee Confederacy Chiefs Council**

## **Appendix D2**

### **Six Nations of The Grand River Haudenosaunee Confederacy Chiefs Council Tracking Table**

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Appendix D2 - Haudenosaunee Confederacy Council/ Haudenosaunee Development Institute  
March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River Haudenosaunee Confederacy Council/Haudenosaunee Development Institute</b>					
October 13, 2012	Letter	M.K. Ince & Associates	Chief A. MacNaughton, Haudnosaunee Confederacy Council	Provided the Notice of Public Meeting and Project Engagement as well as the Draft Project Description Report (PDR).	Follow -up with email to confirm receipt.
October 17, 2011	Email	M.K. Ince & Associates	Chief A. MacNaughton, Haudnosaunee Confederacy Council	Follow up to mail out week of October 11, 2011 with respect to the Notice and Draft PDR. Provided an electronic copy of the Notice and Draft PDR.	
March 7, 2012	Letter	Hazel Hill, Interim Director Haudenosaunee Development Institute, (HDI)	K. Klein, Project Manager, M. K. Ince & Associates	Request completion of HDI application and fee.	Attached HDI application form sent to Project Team.
March 20, 2012	Letter	M.K. Ince & Associates	Chief A. MacNaughton, Haudnosaunee Confederacy Council and H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	UDI Port Ryerse Wind Farm-Notice of Draft Site Plan.	
March 19, 2012	Email	M.K. Ince & Associates	Chief A. MacNaughton, Haudnosaunee Confederacy Council and H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Confirm receipt of Notice.	
October 5, 2012	Letter	Stantec	L. Hill, Haudnosaunee Confederacy Council	Port Ryerse-Notice of Draft Site Plan.	
October 5, 2012	Letter	Stantec	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Port Ryerse-Notice of Draft Site Plan.	
November 19, 2012	Letter	Stantec	L. Hill, Haudnosaunee Confederacy Council	Aboriginal Consultation Package:Draft Project Summary Report and a hard copy of Draft REA Documents.	
November 19, 2012	Letter	Stantec	Hazel Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Aboriginal Consultation Package:Draft Project Summary Report and a hard copy of Draft REA Documents.	
December 11, 2012	Telephone call	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Discussed HDI application and fee, and plans for a meeting.	
December 19, 2012	Letter	Stantec	L. Hill, Haudnosaunee Confederacy Council	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
December 19, 2012	Letter	Stantec	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
January 13, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Determine date for meeting.	

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March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River Haudenosaunee Confederacy Council/Haudenosaunee Development Institute</b>					
January 22, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Is HDI interested in the Project?	
January 22, 2013	Email	H.I Hill, Interim Director Haudenosaunee Development Institute, (HDI)	A. Rosso, Manager of Project Development, Boralex	HDI is prepared to consider the Project application.	
January 25, 2012	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Providing application (scan) and please confirm receipt of Draft REA Reports sent in December.	Application was scanned to HDI, Project informed.
January 25, 2012	Email	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	A. Rosso, Manager of Project Development, Boralex	Please drop in, will try and book meeting, and have received Draft REA Reports.	Informed Project Team HDI has Draft REA Reports.
January 31, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Plan to drop of application today, fee is coming.	
February 1, 2013	Delivered to HDI office	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	HDI application form.	
February 5, 2013	Email	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	A. Rosso, Manager of Project Development, Boralex	Confirmed receipt of application and meeting logistics	
February 6, 2013	Meeting	A. Rosso, Manager of Project Development, Boralex	Haudenosaunee Confederacy Chiefs Council and HDI	Update on Project and HDI's review process.	Follow-up in thirty days to discuss the review of the Draft REA Reports.
February 6, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Fee payment for HDI.	
February 8, 2013	telephone call/Email	R. Allan, R. Allan & Associates	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Invitation to final Public Meeting, February 26, 2013.	
February 13, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Do we need to book a meeting, to discuss the Draft REA Reports.	
February 13, 2013	Email	A. Rosso, Manager of Project Development, Boralex	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Can Borlaex have an invoice for fee.	
February 23, 2013	Email	R. Allan, R. Allan & Associates	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Invitation to Final Public Meeting, February 26, 2013.	Attached Notice of Final Public Meeting.

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Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Six Nations of the Grand River Haudenosaunee Confederacy Council/Haudenosaunee Development Institute</b>					
March 2, 2013	Email	R. Allan, R. Allan & Associates	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Planning review of draft REA reports meeting.	
March 2, 2013	Email	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	R. Allan, R. Allan & Associates	Planning review of draft REA reports meeting.	
March 2, 2013	Email	R. Allan, R. Allan & Associates	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	Planning review of draft REA reports meeting.	
March 2, 2013	Email	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	R. Allan, R. Allan & Associates	Planning review of draft REA reports meeting.	
March 5, 2013	Email	H. Hill, Interim Director Haudenosaunee Development Institute, (HDI)	R. Allan, R. Allan & Associates	Will book a meeting to Review draft REA reports later in the month.	

## **Appendix E**

### **Métis Nation of Ontario/Region Métis Council(s)**

## **Appendix E2**

### **Métis Nation of Ontario/Region Métis Council(s) Tracking Table**



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Appendix E2- Metis Nation of Ontario Tracking Table  
March 2013

Date of Correspondence	Method of Communication	From	To	Correspondence Summary	Response Summary
<b>Metis Nation of Ontario</b>					
October 13, 2011	Letter	M.K. Ince and Associates	Jo Anne Young, President Hamilton-Wentworth Metis Council	Provided the Notice of Public Meeting and Project Engagement as well as the Draft Project Description Report (PDR).	Follow -up with email to confirm receipt.
October 13, 2011	Letter	M.K. Ince and Associates	Cora Bunn, President Grand River Metis Council	Follow up to mail out week of October 11, 2011 with respect to the Notice and Draft PDR. Provided an electronic copy of the Notice and Draft PDR.	Follow -up with email to confirm receipt.
October 17, 2011	Email	M.K. Ince and Associates	Jo Anne Young, President Hamilton-Wentworth Metis Council	Confirm receipt of Notice.	
October 17, 2011	Email	M.K. Ince and Associates	Cora Bunn, President Grand River Metis Council	Confirm receipt of Notice.	
March 20, 2012	Letter	M.K. Ince and Associates	Jo Anne Young, President Hamilton-Wentworth Metis Council	UDI Port Ryerse Wind Farm-Notice of Draft Site Plan.	Follow -up with email to confirm receipt.
March 20, 2012	Letter	M.K. Ince and Associates	Cora Bunn, President Grand River Metis Council	UDI Port Ryerse Wind Farm-Notice of Draft Site Plan.	Follow -up with email to confirm receipt.
March 19, 2012	Email	M.K. Ince and Associates	Jo Anne Young, President Hamilton-Wentworth Metis Council	Confirm receipt of Notice.	
March 19, 2012	Email	M.K. Ince and Associates	Cora Bunn, President Grand River Metis Council	Confirm receipt of Notice.	
October 5, 2012	Letter	Stantec	Mark Bowler, Director of Lands, Resources and Consultation, Metis Nation of Ontario	Port Ryerse-Notice of Draft Site Plan.	
November 19, 2012	Letter	Stantec	Mark Bowler, Director of Lands, Resources and Consultation, Metis Nation of Ontario	Aboriginal Consultation Package:Draft Project Summary Report and a hard copy of Draft REA Documents.	
December 19, 2012	Letter	Stantec	Mark Bowler, Director of Lands, Resources and Consultation, Metis Nation of Ontario	Notice of Final Public meeting and 60 day Public Review of REA Documents and CD of Draft REA Reports.	
January 30, 2013	Email	R. Allan, R. Allan & Associates	J. Wager, Consultation and Assesment Supervisor	Discussed meeting to Review the Port Ryerse Project.	Follow up with telephone call.
January 31, 2013	Telephone call	R. Allan, R. Allan & Associates	J. Wager, Consultation and Assesment Supervisor	Send Project Updates and 4 sets CD's of Draft REA Reports.	Asked Stantec to send 4 sets of CD's to J. Wager.
February 8, 2013	Email	R. Allan, R. Allan & Associates	J. Wager, Consultation and Assesment Supervisor	Invitation to Final Open House: February 26, 2013.	
February 11, 2013	Email	J. Wager, Consultation and Assesment Supervisor	R. Allan, R. Allan & Associates	Thank you for invitation.	
February 13, 2013	Email	R. Allan, R. Allan & Associates	J. Wager, Consultation and Assesment Supervisor	Is there an interest in discussing the review of the Draft REA Reports.	
February 23, 2013	Email	R. Allan, R. Allan & Associates	J. Wager, Consultation and Assesment Supervisor	Notice of Final Public Meeting, February 26, 2013	